

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAY 26 2010

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 299' FSL &amp; 31' FWL, Section 20, T27N, R5W, NMPM

5. Lease Number  
SF-0793926. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 27-5 Unit8. Well Name & Number  
San Juan 27-5 Unit 139P

9. API Well No.

30-039-30786

10. Field and Pool  
Blanco MV / Basin DK11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUN 3 '10

☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

05/08/2010 MIRU HP 283. ND BOPE. PT csg to 600#/30min @ 3:00hrs on 5/8/10. Test - OK.

05/08/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3596' - Inter TD reached 5/10/10. Circ. hole & RIH w/ 84jts, 7", 20#, J-55 ST&C set @ 3582' w/ ST@2817'. 05/11/10 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 19sx (40cf-7bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 85sx (117cf-21bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbbs FW & 103bbbs MW. Bump plug. Plug down @ 19:20hrs. Open ST & circ. 12bbbs cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 2bbbs FW. Pumped 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 309sx (658cf-117bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 114bbbs FW. Bump plug & close ST. Circ. 44bbbs cmt to surface. Plug down @ 00:28hrs on 5/12/10. RD cmt. WOC.

05/12/2010 RIH w/ 6 1/4" bit. Drill out ST@2817'. PT 7" csg to 1500#/30min @ 15:30hrs on 5/12/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7821' (TD) TD reached 5/14/10. Circ. hole & RIH w/ 182jts. 57jts, 4 1/2", 11.6#, J-55 LT&C and 125jts, 4 1/2", 10.5#, J-55 ST&C set @ 7819'. 5/14/10 RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 9sx (27cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 291sx (576cf-102bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbbs FW. Drop plug & displaced w/ 123bbbs FW. Bump plug. Plug down @ 03:48hrs on 5/15/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 10:00hrs on 5/15/10.

PT will be conducted by Drilling Rig. Results &amp; TOC will appear on next report.

## 14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 5/26/2010

MAY 25 2010

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FARMINGTON FIELD OFFICE  
BY SCV

NMOC