

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 26 2010

Sundry Notices and Reports on Wells

Supervision and Management
Farmington Field Office

- | | |
|---|---|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

Surf: Unit M (SWSW), 1090' FSL & 890' FWL, Section 20, T30N, R5W, NMPM</p> | <p>5. Lease Number
SF-078740</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 30-5 Unit</p> <p>8. Well Name & Number
San Juan 30-5 Unit 27</p> <p>9. API Well No.

30-039-07792</p> <p>10. Field and Pool
Basin DK/Blanco MV</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD JUN 3 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

ConocoPhillips plugged back the DK 5/06/10 & is now a MV standalone per attached A+ report. Well is TA

TA approved unril 6/1/11

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 5/26/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DK P & A 4-30-10
MV TA 6-1-10

ACCEPTED FOR RECORD

MAY 27 2010

FARMINGTON FIELD OFFICE

44 52

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips
San Juan 30-5 #27

May 11, 2010
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1090' FSL & 890' FWL, Section 20, T-30-N, R-5-W
Rio Arriba Country, NM
Lease Number: SF-078740
API #30-039-07792

Plugback Report

Notified BLM and NMOCD on 4/23/10

- 04/26/10 MOL and RU. LO/TO equipment. Check well pressures: 7" casing, 800 PSI; 9.625" casing, 260 PSI; tubing, 475 PSI; and bradenhead, 1 PSI. Lay relief lines. Wait on slickline. RU Expert Downhole. TIH with 1.75" catch and set down at 7789'. POH; no piston or bumper spring. TIH with 1.5" impression block and tag at 7826'. Tubing is clear. RD Expert Downhole. Blow down tubing. Start blowing down 7" casing, smell H₂S. Monitor well; 52 ppm H₂S. SI well. SDFD.
- 04/27/10 Check well pressures: 7" casing, 500 PSI; 9.625" casing, 80 PSI; tubing, 35 PSI; and bradenhead, 5 PSI. Wait on Advanced Safety. RU H₂S equipment. Blow down tubing, 0 H₂S. Blow down 7" and 9.625" casings, 29 ppm H₂S. Load tubing with 35 bbls of water and 7" casing with 60 bbls of water. ND wellhead. NU BOP, test. Wait on Champion Chem. Pump 40 gallons of H₂S scavenger down the 7" casing. RD Champion Chem. RU 3" line to flow back tank to keep gas away from rig floor. PU on tubing and LD 1 joint; found slim hole collars. SI well. SDFD.
- 04/28/10 Check well pressures: 7" casing, 60 PSI; 9.625" casing, 15 PSI; tubing, 0 PSI; and bradenhead, 4 PSI. Blow down well. No H₂S detected. TOH and tally 251 joints 2.375" EUE 4.7# tubing. Total tally: 7768'. Tubing has slim hole collars. TIH with 3.875" gauge ring to 7610'. TIH with 5" Plug Well wireline set cement retainer and set at 7596'. SI well. SDFD due to high winds.
- 04/29/10 Check well pressures: 7" casing, 20 PSI; 9.625" casing, 10 PSI; bradenhead, 3 PSI. Blow down well. Attempt to TIH; wind blowing too hard. Stop the job. SDFD due to high wind.
- 04/30/10 Check well pressures: 7" casing, 86 PSI; 9.625" casing, 10 PSI; bradenhead, 2 PSI. Blow down well. Unlock rams. No H₂S detected. TIH with tubing and tag 5" retainer at 7596'. Pump 55 bbls of water down the tubing.
Plug #1 with cement retainer at 7596', spot 87 sxs Class B cement (102.6 cf) inside casing above cement retainer up to 7043' to isolate the Dakota interval. TOH with tubing. WOC. Cement not setting up. Ray Espinoza, BLM representative, requested to stack out tubing on cement. SI well. SDFD.
- 05/03/10 Check well pressure: 7" and 9.625" casing, 14 PSI; tubing, 0 PSI; bradenhead, 2 PSI. Blow well down. No H₂S detected. TIH with tubing and tag cement at 6891'. PUH to 6590'. Load the tubing with 50 bbls of water.
Plug #2 with 29 sxs Class B cement (34.2 cf) with 2% CaCl₂ inside casing from 6590' up to 6435' to cover the Gallup top. PUH with tubing. WOC. TIH with tubing and tag cement at 6279'. PUH to 5100'. TOH with tubing. SI well. SDFD.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

ConocoPhillips

San Juan 30-5 #27

May 11, 2010

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Plugback Summary – Continued:

05/04/10 Open well, no pressure. Blow well down. No H₂S detected. Unlock rams. Round trip 5.75" gauge ring to 5125'. TIH with 7" PlugWell wireline set CIBP and set at 5112'. TIH with tubing and tag CIBP at 5112'. Load the hole with 122 bbls of water. Circulate well clean with additional 78 bbls of water. Chart test casing to 640 PSI for 30 minutes, no PSI loss.

Plug #3 with CIBP at 5112', spot 19 sxs Class B cement (22.4 cf) inside casing above CIBP to 5011' to cover the Mesaverde top.

TOH with tubing. SI well. SDFD.

05/05/10 Open well, no pressure. TIH with tubing and tag cement at 5033'. RU High Tech. Pressure test casing and chart for 40 minutes to 600 PSI, bled down to 570 PSI. Pressure test casing and chart for 40 minutes at 3000 PSI, no PSI loss. Pressure test casing and chart for 35 minutes to 600 PSI, bled down to 560 PSI and down to 540 PSI in 35 minutes. Charlie Perrin, NMOCD representative, requested additional chart test. Chart test casing for 35 minutes at 600 PSI, bled down to 580 PSI. RD High Tech. Roll the hole with 200 bbls of water mixed with 165 gallons of Corton R2264 corrosion inhibitor. PUH to 2561'. SI well. SDFD.

05/06/10 Open well, no pressure. TOH and LD all tubing. ND stripper head and 9" Weatherford BOP. Top casing off with 7 bbls water mixed with 5 gallons of Corton R2264 corrosion inhibitor. ND 3" line to flowback tank. NU wellhead. RD rig and equipment. Remove LO/TO equipment. MOL.

Jimmy Morris, MVCI representatives, was on location.

Ray Espinoza, BLM representative, was on location.

TEST ACCEPTABLE
FOR NMCD
KZ 6-7-10

RCVD JUN 1 '10
OIL CONS. DIV.

DIST. 3

