

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **K (NESE), 1025' FNL & 1330' FWL**

At top prod. interval reported below

L (NWSW), 719' FNL & 697' FWL

At total depth

L (NWSW), 719' FNL & 697' FWL

5 LEASE DESIGNATION AND SERIAL NO

SF-080430

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

184N

9 API WELL NO

30-039-30807-0001

10 FIELD AND POOL, OR WILDCAT

Basin Dakota

11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA

Sec. 7, T28N, R6W

14. PERMIT NO

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUNDED

03/04/2010

16 DATE T D REACHED

03/15/2010

17. DATE COMPL (Ready to prod)

05/25/2010

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6827' KB 6843'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 8178' TVD 8075'

21. PLUG, BACK T D, MD & TVD

MD 8174' TVD 8071'

22 IF MULTIPLE COMPL, HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7962' - 8129'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB /FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|----------------------|----------------|----------------|-----------|--|---------------|
| 9 5/8" / H-40 | 32.3# | 229' | 12 1/4" | Surface, 100sx (156cf-28bbbls) | 1 bbl |
| 7" / J-55 | 23# | 4040' | 8 3/4" | Surface, ST@3174' 555sx(1146cf-204bbbls) | 35 1/2 bbls |
| 4 1/2" / L-80 & J-55 | 11.6# | 8175' | 6 1/4" | TOC@3094', 300sx(604cf-107bbbls) | |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
| | | | | | 2 3/8", 4.7#, L-80 | 8079' | |

31 PERFORMANCE RECORD (Interval, size and number)

Dakota w/ .34" diam.
2SPF @ 8129' - 8066' = 42 Holes
1SPF @ 8030' - 7962' = 16 Holes

Dakota Total Holes = 58

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

7962' - 8129'

Acidize w/ 10bbbls 15% HCL. Frac w/ 71,152gals SlickWater w/ 40,218# of 20/40 Brady Sand.

33

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

05/24/2010

HOURS TESTED

1 hr.

CHOKE SIZE

1/2"

PROD'N FOR TEST PERIOD

0

OIL-BBL

51 mcf/h

GAS-MCF

trace

WATER-BBL

GAS-OIL RATIO

FLOW TUBING PRESS.

SI - 619psi

CASING PRESSURE

SI - 540psi

CALCULATED 24-HOUR RATE

0

OIL-BBL

1225 mcf/d

GAS-MCF

WATER-BBL

7 bwpd

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3234AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Capital Trifora

TITLE

Regulatory Technicain

DATE

6/1/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOOD

RCVD JUN 3 '10
OIL CONS. DIV.
DIST. 2

RECEIVED

JUN 01 2010

Bureau of Land Management
Farmington Field Office

ACCEPTED FOR RECORD

JUN 02 2010

FARMINGTON FIELD OFFICE
BY SCV

| API # 30-039-30807 | | San Juan 28-6 Unit 184N | | | |
|----------------------|-------|-------------------------|--|------------------|-------|
| Ojo Alamo | 2907' | 3015' | White, cr-gr ss. | Ojo Alamo | 2907' |
| Kirtland | 3015' | 3326' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 3015' |
| Fruitland | 3326' | 3703' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 3326' |
| Pictured Cliffs | 3703' | 3897' | Bn-Gry, fine grn, tight ss. | Pic.Cliffs | 3703' |
| Lewis | 3897' | 4333' | Shale w/siltstone stringers | Lewis | 3897' |
| Huerfanito Bentonite | 4333' | 4706' | White, waxy chalky bentonite | Huerfanito Bent. | 4333' |
| Chacra | 4706' | 5307' | Gry fn grn silty, glauconitic sd stone w/drk gry shale | Chacra | 4706' |
| Mesa Verde | 5307' | 5570' | Light gry, med-fine gr ss, carb sh & coal | Mesa Verde | 5307' |
| Menefee | 5570' | 5917' | Med-dark gry, fine gr ss, carb sh & coal | Menefee | 5570' |
| Point Lookout | 5917' | 6402' | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation | Point Lookout | 5917' |
| Mancos | 6402' | 7143' | Dark gry carb sh. | Mancos | 6402' |
| Gallup | 7143' | 7858' | Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh | Gallup | 7143' |
| Greenhorn | 7858' | 7919' | Highly calc gry sh w/thin lmst. | Greenhorn | 7858' |
| Graneros | 7919' | 7961' | Dk gry shale, fossil & carb w/pyrite incl. | Graneros | 7919' |
| Dakota | 7961' | | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks | Dakota | 7961' |
| Morrison | | | Interbed grn, brn & red waxy sh & fine to coarse grn ss | Morrison | |

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Expires December 31, 1991

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SF-080430

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM78412A

7 UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME, WELL NO

184N

9 API WELL NO

30-039-30807 - 0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T28N, R6W

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MD 8174' TVD 8071'

22 IF MULTIPLE COMPL., HOW MANY*

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4708' - 6045'

25 WAS DIRECTIONAL SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|----------------------|---------------|----------------|-----------|---|---------------|
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| 7" / J-55 | 23# | 4040' | 8 3/4" | Surface, ST@3174' 555sx(1146cf-204bbls) | 56 48bbls |
| 4 1/2" / L-80 & J-55 | 11.6# | 8175' | 6 1/4" | TOC@3094', 300sx(604cf-107bbls) | |

29 LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
| | | | | | 2 3/8", 4.7#, L-80 | 8079' | |

30. TUBING RECORD

| PERFORATION RECORD (Interval, size and number) | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC |
|--|--|
| Point Lookout/Lower Menefee w/ .34" diam. 1SPF @ 6045' - 5895' = 25 Holes Upper Menefee/Climhouse w/ .34" diam. 1SPF @ 5710' - 5310' = 25 Holes Lewis w/ .34" diam. 1SPF @ 5164' - 4708' = 25 Holes Mesaverde Total Holes = 75 | 6045' - 5895' Frac w/ 112,140gals 60% SlickWater w/ 100,433# of 20/40 Brady Sand. N2:1,042,100SCF 5710' - 5310' Acidize w/ 10bbls 15% HCL. Frac w/ 111,741gals 60% SlickWater w/ 100,505# of 20/40 Brady Sand. N2:985,400SCF 5164' - 4708' Acidize w/ 10bbls 15% HCL. Frac w/ 133,224gals 75% SlickWater w/ 113,884# of 20/40 Brady Sand. N2:1,633,700SCF |

33 PRODUCTION

| | | | | | | | | |
|-----------------------|-----------------|--|------------------------|------------|-----------|-----------|------------------------------------|---------------|
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | | WELL STATUS (Producing or shut-in) | |
| N/A | | FLOWING | | | | | SI | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL—BBL | GAS—MCF | WATER—BBL | | GAS-OIL RATIO |
| 05/17/2010 | 1 hr. | 1/2" | —————→ | 0 | 119 mcf/h | 0 bwph | | |
| FLOW TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL | GAS—MCF | WATER—BBL | | OIL GRAVITY-API (CORR) | |
| SI - 619psi | SI - 540psi | —————→ | 0 | 2865 mcf/d | 0 bwpd | | ACCEPTED FOR REC | |

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

JUN 02 2010

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3234AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

FARMINGTON FIELD OFFICE

BY SCV

10/1/2010

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