Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

JUN 03 2010

FORM APPROVED OM B No 1004-0137 Expires: March 31, 2007

	BUREAU OF LAND MAN		ocieau of Land Mai Lefamington Field	N C53 TE35 Serial No. (DECNMSF078584
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Gas Well Other				0 W.IIN
2. Name of Operator McElvain Oil & Gas Properties, Inc.				8. Well Name and No. Miller A #1E
			rlude area code)	9. API Well No. 30-039-30594 10. Field and Pool, or Exploratory Area
1050 17th St, Suite 1800 Denver, CO 80265		303-893-0933		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Dakota 11. County or Parish, State
1980' FNL - 660' FWL, Sec 13 T24N R7W NMPM				Rio Ariba, NM
12 CHECK ADDRODDIATE DOVIES TO INDICATE MATTIDE OF NOTICE B				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Production (Start/Resume)			
Notice of Intent	Alter Casing	Deepen Fracture Treat	Production (St	tart/Resume)
Subsequent Report	Casing Repair	New Construction		Other
Final Abandonment Notice	Change Plans	Plug and Abando	on Temporarily A	
That Additioning the Notice	Convert to Injection	Plug Back	Water Disposal	
testing has been completed. Fi determined that the site is ready 5/11/2010 Rig up Drill of 5/12/2010 RU Blue Jet & 4 jspf, 0.43" 60 5/13/2010 RIH pkr set @ 5/14/2010 RBP @ 6570' bbls 15 % HC 79,745 # 20/40 60, 894 20/40 s 5/15/2010 Start Rig SICP	nal Abandonment Notices shall be a for final inspection.) It DV tool circulate well bore. run CBL. Good bond from T. 0 shots. 6460'. Pressure test to 400 psitest w 3000 psi. held. Dakota L. Pressure test line, Dakota sand. Dakota A&B FRAC - I and. 70 psi. Bail sand to 6,565'. BTD 6673'. Run tbg 201 jtd n	Envirotech sample D - 6732'- to surfact ACIDIZE perfs of A & B PERF 2nd in CFRAC LGC-36-UC 62 Gal	ed reserve pit- testing. e. Test csg @ 3000 psi w/ 1000 gal 15 % HCL nterval 6532' -6,522' & UC 242 Gal, BC-200 81 , BC-200 18 Gal, Gaspe	6462'-6458' 4jspf, 0.43" 64 shots. Pump 17.8 I Gal, Gasperm 100 Gal, Activator W 32 Gal, erm 36 Gal, Activator 28 Gal, CL 50 Gal, N @ 6429.45'
				OIL COMS. DIV.
				DIST. 3
14. I hereby certify that the fore	going is true and correct			
Name (<i>Printed/Typed</i>) Deborah Powell		Title	Fng Took Sunowisen	
A / ,		Title	Title Eng Tech Supervisor	
Signature Juli pull		Date	Date 06/01/2010	
	THIS SPACE FOR I	FEDERAL OR	STATE OFFICE	USE
Approved by			Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			Office	ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudu	e 43 U.S.C. Section 1212, make it a lent statements or representations	crime for any person as to any matter withi	n knowingly and willfully n its jurisdiction.	to make to any department of agency of the United

FARMINGTON FIELD OFFICE BY____SCV