State of New Mexico

Form C-104 Revised June 10, 2003

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Energy, Minerals & Natural Resources

Submit to Appropriate District Office

PER NMOCD POLICY 2009-5

Oil Conservation Division

1000 Rio Brazos	s Rd., Az	tec, NM	1 87410			20 South St.						_	5 Copies	
District IV 1220 S. St. Frar	ncis Dr	Santa Fe	e NM S	37505		Santa Fe, N		•				$\Box$	AMENIDED DEDODE	
1220 S. St. 11ai	I.		-			LOWABLE		ΓΗΛ	NRT7.A'	ΓΙΩΝ	TO	L TRAN	AMENDED REPORT	
	1.	1/1		ator nam			AND AU	1110	<sup>2</sup> OGRI			IKA	ISI OKI	
	COMPANY					120782								
				3 Reaso	n for F	Filing Code/ Effective Date								
4 A DI Nomb	^=	T		Aztec, NI	VI 8/410		Green Comp							
API Number S Pool Name BLANC							MV				Po	oo Coae	72319	
<sup>7</sup> Property Code <sup>8</sup> Property Name											- 9 W	ell Num		
376 <b>2</b> 0 JAECO						JAECO- WP	VPX 28-3 20				011			
II. 10 Sui	rface L	ocatio	on											
Ul or lot no.	l l		ownship Range		Lot.Idn Feet from the				Feet from the				1 1	
Н 20		2	8N	3W		1715'	Line NORTH		770'		EAST		RIO ARRIBA	
11 Bot	ttom H	ole L	ocatio	n		<u> </u>	NORTH		<u> </u>	1	· · · · · ·			
UL or lot no	Section			Range	Lot Idn	Feet from the	e North/South line		Feet from the		East/West line		e County	
		1	-						ĺ	l				
12 Lse Code 19 Pro		lucing Method		14 Gas Co	nnection	<sup>15</sup> C-129 Pern	ermit Number 16 (		C-129 Effective D		Date 17 C-12		-129 Expiration Date	
	i	Code Date												
III. Oil	and Ga	oc Tre	nsno	rters		<u> </u>								
18 Transpor		43 110	пэро	i ters		19 Transı	sporter Name						<sup>20</sup> O/G/W	
OGRID		and Address												
009018	}						REFINING						o	
raylr:	<b>7</b> 20	P O BOX 12999												
73363	<b>k</b> 3 :						ALE AZ 852							
025244		WILLIAMS FIELD SERVICES										G		
77254	4.5	P O BOX 645												
0.421.430						TULSA	LSA OK 74102					THE PERSON		
								ממ	OL'EMUEQ					
14:11							KU.	Ab 3910 Ta						
IV. Wel		*					OIL	CONS.DIV.						
<sup>21</sup> Spud Date		<sup>22</sup> Ready Date <sup>23</sup> TD									orations <sup>26</sup> DHC, MC			
3/20/10		6/21/10		8720' MD				5882'-642		i				
<sup>27</sup> Hole Size		<sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth Se		et		30 Sacks Cement				
14-3/4"		10 3/4"			', 40.5# J-55		312'				200 sx - surface			
9 7/8"		7", 2			6.4#, K-55		4419'				735 sx - surface			
6 3/4"			_	4 1/2	" 11 <i>C</i> T	<i>EE</i>	8717'					600 sx - 4340' (CBL)		
0 3/4		4-1/2", 11.6 J-55					0/1/				000 SX = 4340 (CDL)			
		Not run yet												
		<del></del>					-							
VI. Wel	l Test 1	Data	_1		<del></del>									
31 Date New Oil		32 Gas Deliver		ry Date 33 7		Test Date	34 Test Lengt		h 35 7		Tbg. Pressure		<sup>36</sup> Csg. Pressure	
				•	1				Ī				Ŭ	
37 Choke Si	76		<sup>38</sup> Oil		39	Water	<sup>40</sup> C	96					41 Test Method	
CHORE SIZE		On			, viatel		40 Gas		ļ			ł	rest internod	
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have							OIL CONSERVATION DIVISION							
been complied		old Consult Artiston												
complete to the														
Signature:		Approved by:												
Printed name:		Title: SUPERVISOR DISTRICT # 3												
Larry Hig		OUT ENVISOR DISTRICT # 3												
Title:	Į.	Approval Date: JUN 1 5 2010												
Drilling E-mail Addres														
Larry.higgins@williams.com														
Date:	08	4		20	)-DA	Y PR	oduc	CTION PERIOD						