

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvt.
Other

2 Name of Operator

XTO ENERGY INC.

3 Address

382 CR 3100 AZTEC, NM 87410

3a Phone No (include area code)

505-333-3100

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1000' FNL & 1000' FWL

At top prod. interval reported below

At total depth SAME

14. Date Spudded

11/3/1998

15. Date T.D. Reached

11/14/1998

16 Date Completed

6/2/2010

☐ D & A

☒ Ready to Produce

18 Total Depth: MD

6,235'

TVD

19 Plug Back T.D.: MD

6,080'

TVD

20. Depth Bridge Plug Set: MD

6080' CIBP

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL

22 Was well cored?

☒ No

☐ Yes (Submit analysis)

Was DST run

☒ No

☐ Yes (Submit report)

Directional Survey?

☒ No

☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No of Sks & Type of Cement | Slurry Vol (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|----------|----------|-------------|----------------------|----------------------------|------------------|-------------|---------------|
| 12-1/4" | 8-5/8" | 24# | | 329' | | 225sx Typ B | | 0 | |
| 7-7/8" | 4-1/2" | 10.5# | | 6,235' | | 1035sx Typ B | | 0 | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2-3/8" | 6,042' | 6/2/2010 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No Holes | Perf Status |
|-----------------|--------|--------|-------------------------|-------|----------|-------------|
| A) BASIN MANCOS | 4,899' | 5,413' | 1 SPF @ 5,413', 5,407' | 0.36" | 20 | |
| B) | | | 5,145', 5,139', 5,070', | | | |
| C) | | | 5,053', 5,045', 5,043', | | | |
| D) | | | 5,015, CONT. ON BACK | | | |

27 Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 4,899'-5,413' | 5/27/10 A. W/1,500 gals 15% HCl acid. Frac'd w/27,522 gals 12# Foamed Lightning & 70Q N2 carrying 81,160# 20/40 BASF & 14,500# 20/40 SLC sd coated w/Superset. |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|--------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | 5/27/2010 | 3 | → | 1 | 157 | 124 | | | FLOWING |
| Choke Size | Tbg. Press Flwg SI | Csg. Press. | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| 3/8" | 0 | 850 | → | 8 | 1255/D | 992 | | SHUT IN | |

28a. Production-Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on page 2)

5. Lease Serial No
NOOC-14203617

6. If Indian, Allottee or Tribe Name

EASTERN NAVAJO

7. Unit or CA Agreement Name and No.

NNM-75917

8. Lease Name and Well No.

CANYON #8E

9 API Well No

30-045-29697

10. Field and Pool, or Exploratory

BASIN MANCOS

11 Sec, T, R., M, or Block and Survey or Area

SEC. 14 (D) -T25N-R11W N.M.P.M.

12. County or Parish

SAN JUAN

13 State

NM

17 Elevations (DF, RKB, RT, GL)*

6,470' KB

RECEIVED

JUN 11 2010

ACCEPTED FOR RECORD

JUN 14 2010

FARMINGTON FIELD OFFICE

Handwritten signature

Handwritten initials

Handwritten initials

Vertical stamp: RECEIVED JUN 15 2010

28b Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

28c Production-Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|----------------------|---------|---------|-----------|-------------------------|-------------|-------------------|
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr → | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio | Well Status | |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

BURRO CANYON SS 6109'
MORRISON FM

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas Depth |
|-----------|-----|--------|------------------------------|----------------------|-------------------|
| | | | | OJO ALAMO SS | |
| | | | | KIRTLAND SHALE | |
| | | | | FRUITLAND FORMATION | |
| | | | | LOWER FRUITLAND COAL | 1369' |
| | | | | PICTURED CLIFFS SS | 1386' |
| | | | | LEWIS SHALE | |
| | | | | CHACRA SS | |
| | | | | CLIFFHOUSE SS | 2200' |
| | | | | MENEFEE | 2891' |
| | | | | POINT LOOKOUT SS | 3843' |
| | | | | MANCOS SHALE | 4049' |
| | | | | GALLUP SS | 4907' |
| | | | | GREENHORN LS | 5775' |
| | | | | GRANEROS SH | |
| | | | | DAKOTA SS | 5895' |

32. Additional remarks (include plugging procedure):

#26 cont. 5,011', 5,007', 5,003' 4,997', 4,992', 4,987', 4,954', 4,935', 4,902' & 4,899'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) TEENA M. WHITINGTitle REGULATORY COMPLIANCE TECHNICIANSignature Teena M. WhitingDate 6/10/2010

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.