

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC.

3a. Address
382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)
505-333-3176

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1550' FSL & 790' FEL NESE SEC.23 (I) -T26N-R7W N.M.P.M.

MAY 26 2010

Bureau of Land Management
Farmington Field Office

5. Lease Serial No.
NMNM-03733

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BREECH #368

9. API Well No
30-039-20913

10. Field and Pool, or Exploratory Area
S. BLANCO PICTURED CLIFFS

11. County or Parish, State
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has refraced this well per the attached morning report.

RCVD JUN 3 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) TEENA M. WHITING

Signature Teena M. Whiting

Title REGULATORY COMPLIANCE TECHNICIAN

Date 5/25/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date MAY 26 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

EXECUTIVE SUMMARY REPORT

4/13/2010 - 5/25/2010
Report run on 5/25/2010 at 10:24 AM

Breech 368

4/14/2010 MIRU.
4/15/2010 TOH w/2-3/8" tbg. Tbg chkd OK. TIH w/RBP. Set RBP @ 2,650'. PT csg to 1,500 psig for 15". Tstd OK. TIH w/pkr. Set pkr @ 90' FS.
4/16/2010 Cut off 2K WP surf csg hd. Welded flngd 3K WP surf csg hd to csg. PT csg fr/2,650' (RBP) - surf to 2,500 psig for 15". Tstd OK. Scrwd into pkr @ 90'. Rlsd pkr. TOH w/pkr.
4/19/2010 Caught & rlsd RBP @ 2,650'.
5/10/2010 Ppd dwn csg w/1,000 gals 15% NEFE HCl ac. Flshd w/28 bbl 2% KCl wtr @ 12.0 BPM & 584 psig. Fracd PC perfs fr/2,708' - 2,724' dwn 4-1/2" csg w/22,806 gals 75Q foamed Liner gel frac fld carrying 69,120# 16/30 PRS & 21,140# SLC sd per wt slips.
5/11/2010 Cont'd flw bck fr/PC frac. F. 0 BO, 20 BLW, N2, lt gas, frac fld w/no sd, FCP 50 - 15 psig, 1/2" ck, 14 hrs. RDMO flwback mnfd & flw ln @ 14:00 on 5/11/10. SWI. 461 BLWTR.
5/14/2010 PU & TIH w/2-3/8" 4.7#, J-55, 8rd EUE tbg. SN @ 2,712'. EOT @ 2,713'. PC perfs fr/2,708' - 2,724'. CIBP w/cmt @ 3,472. PBTD @ 3,775'. RDMO.
5/18/2010 RWTP @ 1:30 p.m. 5-18-10. Init FR @ 109 MCFPD.