

# RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

JUN 07 2010

FORM APPROVED  
Budget Bureau No. 1004-0135

Bureau of Land Management  
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec, T., R., M., or Survey Description)  
1850' FNL, 1700' FEL, SW/4 NE/4, SEC 12, T31N, R06W

5. Lease Designation and Serial No.  
SF-078767

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #226

9. API Well No.  
30-039-24494

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
☒ Other PUMP INSTALL

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RCVD JUN 14 '10  
OIL CONS. DIV.  
DIST. 3

05-18-2010

Pumper bd meter run & LOTO, MIRU, NDT, NUBOP's, tag up, tally 2 3/8" tubing on TOH, 98 joints, 1.78" F-Nipple, 1 joint, SIW, SDFN.

05-19-2010

Bd to tk, MU mud anchor & 1.78 F-Nipple, TIH w/ 2 3/8" tubing, SBS didn't have mandrel for chem line, wait on mandrel f/ town, RU SBS, band chem line to last 200' tubing, land 2 3/8" 4.7# J55 EUE tubing: 99 joints, 1.78" F-Nipple @ 3062', mud anchor @ 3089', 6 joints pre-perfed liner 2829'-3106', PU & TIH w/ 2" x 1.25" x RHAC pump, 16 - guided rods, 4 - 1.25" sinker bars, 101 - 3/4" rods, 2', 4', 6' & 8' pony rods, 16' PR, load 2 3/8" tubing w/ prod water, stroke pump w/ rig & press to 500# 15 min, no lk, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician II

Date June 3, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUN 11 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

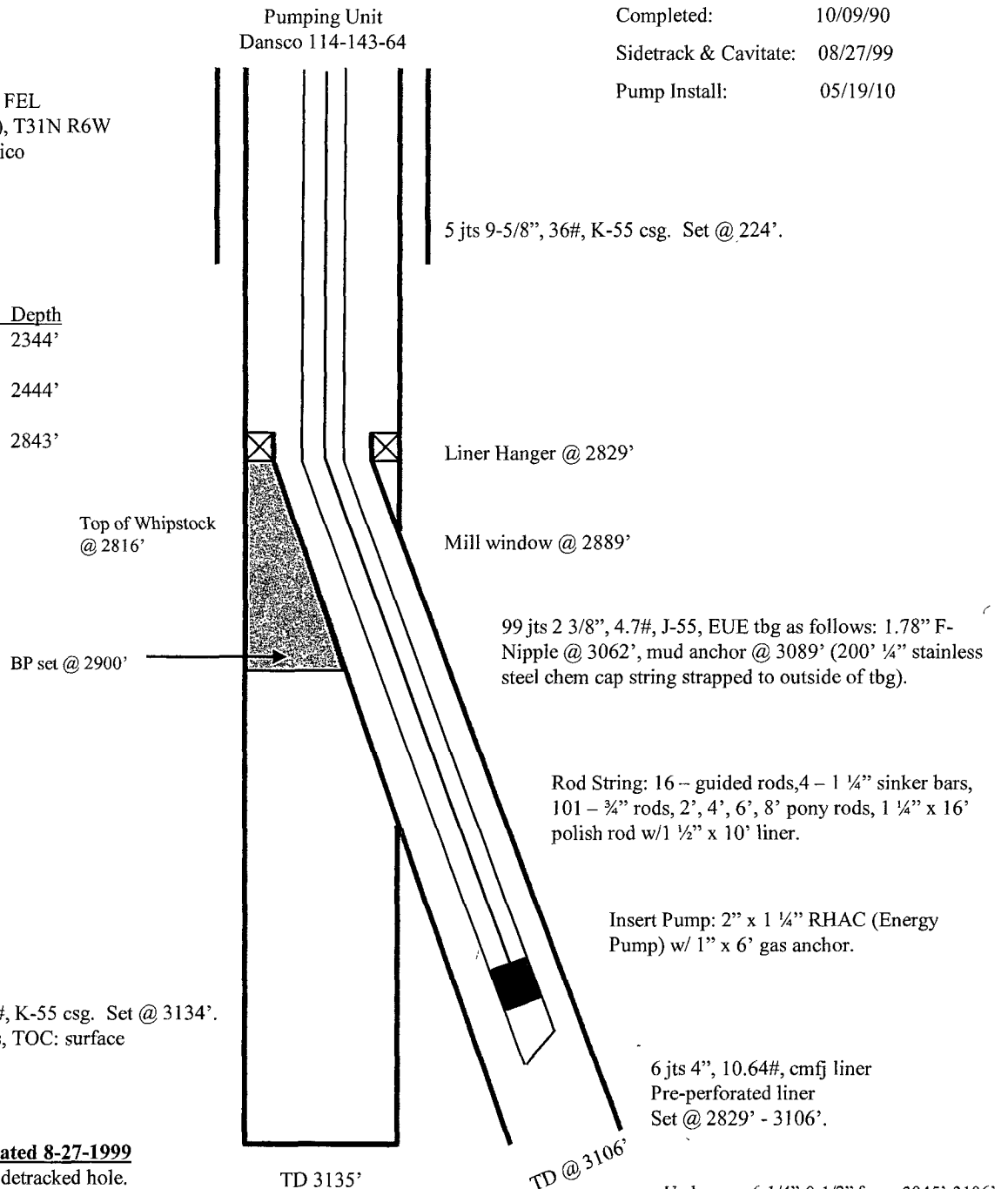
# ROSA UNIT #226 BASIN FRUITLAND COAL

Spud: 09/24/90  
Completed: 10/09/90  
Sidetrack & Caviate: 08/27/99  
Pump Install: 05/19/10

Location:  
1850' FNL and 1700' FEL  
SW/4 NE/4 Sec 12(G), T31N R6W  
Rio Arriba, New Mexico  
Elevation GL: 6250'

API # 30-039-24494

Top	Depth
Ojo Alamo	2344'
Kirtland	2444'
Fruitland	2843'



74 jts 5-1/2", 15.5#, K-55 csg. Set @ 3134'.  
Cement w/ 930 sxs, TOC: surface

## **Sidetrack & Perforated 8-27-1999**

Set whipstock and sidetracked hole.  
Perforated intervals 3205' - 3250' and  
3105' - 3165' with 4 spf, 0.75" dia.

Hole Size	Casing	Cement	Top of Cmt
12-1/4"	9-5/8", 36#	320 sx	Surface
7-7/8"	5-1/2", 15.5#	930 sx	Surface
4-3/4"	4", 10.64#	Did Not Cmt	