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In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078769

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #263A

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-29537

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1705' FNL, 585' FWL, SW/4 NW/4, SEC 21, T31N, R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMP INSTALL

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUN 14 '10
OIL CONS. DIV.
DIST. 3

05-17-2010

Bd to tk, MIRU, NDT, NUBOP's, pull tubing hanger, tag @ 3379', tally 2 7/8" 6.5# tubing on TOH, 100 joints, F-Nipple, 1 joint, TIH w/ mud anchor & 91 joints 2 7/8" tubing, SIW, SDFN.

05-18-2010

Bd to tk, RU SBS, band chem inj line to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing as follows: 102 joints, 2.28" F-Nipple @ 3340', mud anchor @ 3367', FC perfs 3141'-3297', NDBOP's, NU B-1 adapter & pumping-T run rods as follows: 22' PR, 2', 4', 6' & 8' pony rods, 128 - 3/4" rods, 4 - 1.25" sinker bars, 2.5 x 1.5 x 12' RWAC pump -- ld tubing w/ prod water, stroke pump w/ rig & press 500# 15 min, no lk off, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date June 3, 2010

(This space for Federal or State office use)

Approved by

Title

Date

JUN 11 2010

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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ROSA UNIT #263A
FRUITLAND COAL

Location:

1705' FNL and 585' FWL
SW/4 NW/4 Sec 21(E), T31N, R5W
Rio Arriba, New Mexico

Elevation: 6414' GR
API # 30-039-29537

Pumping Unit
Dansco 114-143-64

Spud date: 09/05/05

Completed: 11/08/05

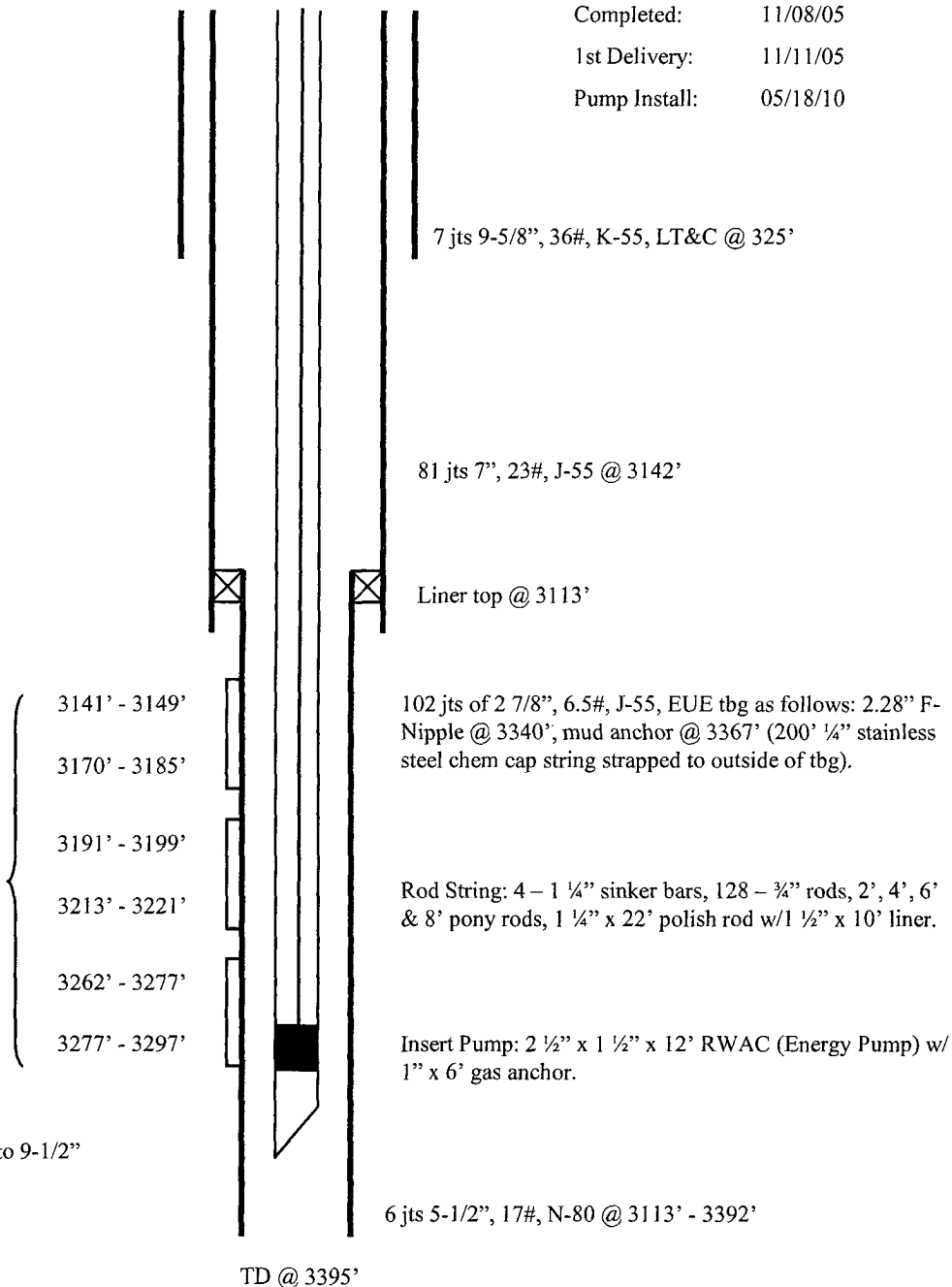
1st Delivery: 11/11/05

Pump Install: 05/18/10

Top	Depth
Ojo Alamo	2581'
Kirtland	2691'
Fruitland	3066'
Pictured Cliffs	3281'

0.54", 4 SPF,
296 holes total

Open hole from 6-1/4" to 9-1/2"
from 3150' to 3395'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	175 sx	247 cu. ft.	Surface
8-3/4"	7", 23#	450 sx	914 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		