

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3630

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,000' FNL & 1,000' FWL NWNW SEC 14-T25N-R11W N.M.P.M.

5. Lease Serial No

NOOC14203617

6. If Indian, Allottee or Tribe Name

EASTERN NAVAJO

7. If Unit or CA/Agreement, Name and/or No

NMN75917 BASIN DAKOTA

8. Well Name and No

CANYON #8E

9. API Well No

30-045-29697

10. Field and Pool, or Exploratory Area

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

Re COMPLETION

SUMMARY

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed the Basin Mancos zone of this well per the attached morning report.

RCVD JUN 15 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 6/10/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JUN 14 2010

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DK ZONE ABD 4/2/10

Canyon 08E

3/15/2010

MIRU

3/16/2010

TOH w/2-3/8" tbg.

3/17/2010

RIH w/ 4-1/2" CBP & set @ 5,900' RIH w/CBL/CCL fr/5,900' to 2,900' Found TOC @ 2,956'.

3/18/2010

Found lk on WH vlv. RDMO.

3/19/2010

Cut off 8-5/8" & 4-1/2" csg. Welded BH to 8-5/8" csg Welded 5,000# WP tbg hd to 4-1/2" csg. SWI WO frac.

5/27/2010

Stage #1. Perf Mancos perfs 1 SPF, (0.36" holes), fr/5,413', 5,406', 5,407', 5,145', 5,139', 5,070', 5,053', 5,045', 5,043', 5,015', 5,011', 5,007', 5,003', 4,997', 4,992', 4,987', 4,954', 4,935', 4,902' & 4,899' (20 holes). Ppd 1,500 gals 15% HCl ac. Frac Mancos perfs fr/4,899' - 5,413' dwn 4-1/2" csg w/27,522 gals Foamed Lightning & 70Q N2 carrying 81,160# 20/40 BASF & 14,500# 20/40 SLC sd coated w/Super.set . Ran IP tst for Mancos perfs F. 1 BO, 124 BLW, 157 MCF (based on 1,255 MCFD calc wet gas rate), FCP 1,400 psig, 3/8" ck. 3 hrs

5/28/2010

MIRU. TIH 3-7/8" bit, & 2-3/8" tbg

6/1/2010

MIRU AFU. CO sd to CBP @ 5,900'. DO CBP. DO remainder CBP & DO CIBP.

6/2/2010

TOH w/2-3/8" tbg, RIH 4-1/2" CIBP & set @ 6,080'. TIH NC, 4-1/2" Tech Tac, 2-3/8" x 30' OEMA, SN, & 2-3/8" 4 7#, J-55, 8rd, EUE tbg. Set TAC @ 6,040' SN @ 6,008' w/EOT @ 6,042' TIH 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp rods & 1-1/4" x 22' PR w/10' Inr.

6/3/2010

Gd PA. Clmpd off rods RDMO