

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

Record Clean up

WELL API NO. 30-045-29781
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 003251
7. Lease Name or Unit Agreement Name State
8. Well Number 4E
9. OGRID Number 217817
10. Pool name or Wildcat Blanco Mesa Verde

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter D : 790 feet from the North line and 890 feet from the West line Section 32 Township 29N Range 8W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5927' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ Water shut off

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD JUN 7 '10

OIL CONS. DIV.

See Attached page.....

DIST. 3

FILE IN A TIMELY MANNER

Spud Date: **2/16/2000**

Rig Released Date: **4/7/10**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 6/4/10

Type or print name Rhonda Rogers E-mail address: rogerrr@conocophillips.com PHONE: 505-599-4018

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, TITLE District #3 DATE JUN 17 2010

Conditions of Approval (if any):

Provide copy of CBL

BO

03/09/2010 – 03/10/2010 MIRU Drake 28. Unseat HH & pump. Lay down rod string. ND WH NU BOP – Test BOP-Good test. RIH & tagged 18' of fill. POOH w/tbg. C/O fill to PBTD @ 4749'. Circ well.

03/15/2010 – 03/18/2010 RIH & RU Blue Jet. RIH w/RBP & set @ 3980' & pkr to isolate csg leak. PT csg to 500# 3980' to 1763' – test good. Isolated leak @ 1730' – 1763'. POOH & LD pkr. Release RBP & LD.

03/16/2010 Made call to OCD for permission to squeeze -Verbal to continue w/squeeze given by Kelly Roberts OCD on **03/16/2010**. Ran CBL – TOC @ 1795', Surface Csg @ 375', cmt @ 1500' to surface. 3/16/10 RIH & set CIBP @ 3962' & pkr @ 3931', PT CIBP to 840# - test good. Release & LD pkr. RIH & set cmt retainer @ 1680'. Pump 200sx (41bbls – 228cf) Class G cmt. Displaced w/6bbls H2O. Sting out of retainer. Reverse out. Circ Clean. RIH tagged cmt @ 1673'. Circ well. PT 260#/10 mins – slow leak.

3/18-3/29 D/O cmt retainer & cmt drilled thru cmt @ 3929' w/still just a slow leak. Circ well.

3/29/10. RIH w/pkr & set @ 1605', PT csg from 1605' to 3962' @ 600#- test good. Release pkr.

3/30/10 set pkr between 1481' & 1514' to isolate leak. Release and LD pkr. **03/30/2010 Verbal permission given by OCD Kelly Roberts to perf 1500' – 1501' & cmt to surface run MIT.** Cmt plug from 1515' – 1315'. Displace 3/2 bbls (12 sx) type 3 neat cmt. WOC, D/O cmt from 1450' to 1518', circ clean. PT 500# and lost to 360# in 15 min. Set PKR to isolate. Isolated @ 1481' – 1514'.

Verbal Approval to continue by Kelly Robets/OCD to fill w/water & set cmt retainer @ 1431' Sting into & pump 300 sx of neat cmt. POOH & LD pkr.

4/1/10 RIH & set CR @ 1449'. RU for hesitation cmt squeeze. Pump 26 bbls of Type G cmt (160 sx) w/1% Calcium Chloride. PU to 500# hesitate 6 min, start displacement, PU to 710# instantly. Sting out of retainer, reverse out. Circ clean.

4/2/10 Tagged TOC @ 1420'. Circ well. D/O cmt & cmt retainer. RIH to 1540'. Circ clean.

04/05/2010 – MIT from surf to CIBP set @ 3962'. Charted well for 30 min. (NMOCD on location) Test passed. Tagged CIBP@ 3962' D/O. C/O to PBTD @ 4749'. Circ clean.

04/06/2010 Blow & flow well.

04/07/2010 RIH w/153 jts 2 3/8", 4.7#, J-55 tbg & set @ 4696'. ND BOP & NU WH. RIH w/rod string, set pump, PT tbg to 1000#/30 min – Good test.

RU HH. RD RR @ 18:00hrs on 04/07/2010.