

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 09 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
SF-077951
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP8. Well Name & Number
Frost 500S

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34858

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 615' FNL & 1400' FWL, Section 26, T27N, R10W, NMPM

10. Field and Pool
Basin Fruitland Coal11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

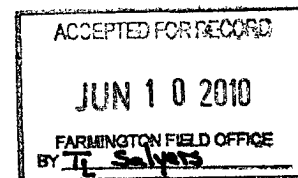
Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JUN 14 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 6/10/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD
18

Frost 500S
API# 30-045-34858
Basin Fruitland Coal
Burlington Resources Oil & Gas Company, LP

06/05/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CNL/CBL Logs. TOC @ Surface. RD W/L 6/5/09 ✓

03/25/2010 Install Frac valve. PT csg to 4100#/30min @ 12:30hrs on 3/25/10. Test – OK. ✓

03/25/2010 RU Basin W/L. Perf **Lower Fruitland Coal** w/ .40" diam. – 3SPF @ 2078' – 2090' = 36 Holes. ✓
Set RBP pressure gauges @ 2065'.
Perf **Middle Fruitland Coal** w/ .40" diam. – 1SPF @ 1990', 1992', 1994' = 3 Holes. ✓ Set RBP pressure gauges @ 1982'.
Perf **Middle Fruitland Coal** w/ .40" diam. – 1SPF @ 1996', 1972', 1974' = 3 Holes. ✓ Set RBP pressure gauges @ 1950'.

05/01/2010 POOH w/ RBP & pressure gauges @ 1950', 1982' & 2065'.

05/03/2010 Acidize w/ 500gals 10% formic acid. Frac w/ 4,000 gals 25# X-Link w/ 25,326gals 25# linear 75% foam w/ 61,071# of 20/40 Brady Sand. N2:702,400SCF.
Perf **Upper Fruitland Coal** w/ .40" diam. – 2SPF @ 1966' – 1978' = 24 Holes, 2SPF @ 1987' – 1996' = 18 Holes, 3SPF @ 2012' – 2014' = 6 Holes. Upper Fruitland Coal Total Holes = 48 ✓
Holes. Acidize w/ 500gals 10% Formic Acid. Frac w/ 4,000gals 25# X-Link w/ 26,208gals 25# linear 75% Foam w/ 70,575# of 20/40 Brady Sand. N2:965,100SCF. Start Flowback.

05/05/2010 RIH w/ CBP set @ 1866'. RD Flowback & Frac Equip.

06/01/2010 MIRU KEY 12. ND WH. NU BOPE.

06/02/2010 PT BOPE. Test – OK. Tag CBP @ 1866' & M/O. C/O to PBTD @ 2344'. ✓

06/04/2010 Flow Test FC. ✓

06/07/2010 RIH w/ 66jts, 2 3/8", 4.7#, J-55 tbg set @ 2085' w/ F-Nipple @ 2084'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/7/10. ✓