

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JUN 11 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-078194

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Ludwick LS 19P

9. API Well No.

30-045-35094

4. Location of Well, Footage, Sec., T, R, M

Unit F (SENW), 1510' FNL & 1970' FWL, Section 5, T29N, R10W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State

Rio Arriba, NM
San Juan

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other - Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD JUN 15 '10

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST. 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

JUN 14 2010

FARMINGTON FIELD OFFICE
BY SCV

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 6/11/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

Ludwick LS 19P
API# 30-045-35094
Blanco Mesaverde / Basin Dakota
ConocoPhillips Company

04/23/2010 RU BlueJet W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL Logs. TOC @ 3220'. RD W/L 4/23/10

05/06/2010 Install Frac valve. PT csg to 6600#/30min @ 8:30hrs on 5/6/10. Test – OK. ✓

05/06/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 6620', 6626', 6628', 6630', 6632', 6634', 6636', 6638', 6640', 6642', 6644', 6646', 6648', 6650', 6652', 6654', 6656', 6658', 6660', 6664', 6666', 6668', 6670', 6672', 6674', 6676', 6678', 6680', 6682', 6684', 6686', 6688', 6690', 6692', 6694', 6696', 6698', 6700', 6702', 6704', 6706', 6708', 6710', 6712', 6714', 6716' = 46 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 30,954gals 85% SlickWater w/ 25,035# of 20/40 Arizona Sand. N2:4,748,600SCF. Set CFP @ 4920'.
Perf **Point Lookout** w/ .34" diam. – 1SPF @ 4276', 4296', 4325', 4352', 4358', 4368', 4398', 4410', 4540', 4545', 4554', 4562', 4570', 4576', 4582', 4598', 4604', 4612', 4618', 4644', 4678', 4704', 4716', 4812', 4823' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 41,244gals 60% SlickWater w/ 100,901# of 20/40 Brady Sand. N2:814,600SCF. Start Flowback.

?
XX/XX/XX RIH w/ CBP set @ (XXXX). RD Flowback & Frac Equip.

05/25/2010 MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK. ✓

05/26/2010 Tag CBP set @ 4165' & M/O. CO & M/O CFP @ 4920'. Flowback

05/26/2010 **Started selling MV and DK gas thru GRS.** -

05/27/2010 C/O to PBTD @ 6745'. Flowback.

06/01/2010 RIH w/ CBP set @ 4910'.

06/02/2010 Flow Test MV. Tag CBP set @ 4910' & M/O. Flowback.

06/07/2010 Run Spinner on Dakota. RIH w/ 215jts, 2 3/8", 4.7#, J-55 tbg set @ 6640' w/ F-Nipple @ 6638'. ND BOPE. NU WH. RD RR @ 18:00hrs on 6/7/10.