

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JUN 14 2010

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2317' FNL & 270' FEL, Section 14, T28N, R5W, NMPM

Bottomhole: Unit L (NWSW), 1795' FSL & 385' FWL, Section 13, T28N, R5W, NMPM

5. Lease Number
SF-080516-B6. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 28-5 Unit8. Well Name & Number
San Juan 28-5 Unit 2C

9. API Well No.

30-039-30608

10. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to InjectionRCVD JUN 15 '10
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

06/04/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 16:00hrs on 6/5/10. Test - OK.

06/05/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4851' - Inter TD reached 6/7/10. Circ. hole & RIH w/ 112jts, 7", 23#, J-55 LT&C set @ 4836' w/ ST@3939'. 06/09/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 18sx (38cf-7bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 112sx (155cf-28bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbbs FW & 138bbbs MW. Bump plug. Plug down @ 04:45hrs on 6/10/10. Open ST & Circ. 15bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs GW, 10bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 437sx (930cf-165bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 155bbbs FW. Bump plug & close ST. Circ. 25bbbs cmt to surface. Plug down @ 10:10hrs on 6/10/10. RD cmt. WOC.

06/10/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3939'. PT 7" csg to 1500#/30min @ 03:30hrs on 6/11/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7039' (TD) TD reached 6/12/10. Circ. hole & RIH w/ 167jts total, 115jts, 4 1/2", 11.6#, L-80 LT&C and 52jts, 4 1/2", 11.6#, J-55 LT&C set @ 7024'. 6/13/10 RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 9sx (27cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 146sx (289cf-51bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 109bbbs FW. Bump plug. Plug down @ 20:48hrs on 6/13/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 03:00hrs on 6/14/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

ACCEPTED FOR RECORD**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafuya Crystal TafuyaTitle Regulatory TechnicianJUN 14 2010
Date 6/14/10**FARMINGTON FIELD OFFICE**
BY SCV

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD