

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079382

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME
San Juan 30-6 Unit

8 FARM OR LEASE NAME, WELL NO

129M

9 API WELL NO

30-039-30809-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T30N, R7W

RCVD JUN 15 '10

12 COUNTY OR
PARISH

13 STATE

Rio Arriba

OIL CONS. DIV.
New Mexico

14 PERMIT NO.

DATE ISSUED

GL 6257' KB 6272'

15 DATE SPUNDED

16 DATE T D REACHED

17 DATE COMPL (Ready to prod)

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

21 PLUG, BACK T D, MD & TVD

22 IF MULTIPLE COMPL.,
HOW MANY*23 INTERVALS
DRILLED BY

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25 WAS DIRECTIONAL
SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

27 WAS WELL CORED

GR/CCL/CBL

No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 180sx (230cf-41bbbls)	15 bbbls
7" / J-55	23#	3775'	8 3/4"	Surface, ST@3081' 599sx(1243cf-221bbbls)	80 bbbls
4 1/2" / L-80	11.6#	8081'	6 1/4"	TOC@2340', 319sx(642cf-114bbbls)	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8", 4.7#, L-80	7985'

31 PERFORATION RECORD (Interval, size and number)

Point Lookout / Lower Menefee w/ .34" diam.

1SPF @ 6078' - 5566' = 27 Holes

Upper Menefee/Cliffhouse w/ .34" diam.

1SPF @ 5534' - 5100' = 24 Holes

Lewis w/ .34" diam.

1SPF @ 4996' - 4551' = 25 Holes

Mesaverde Total Holes = 76

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6078' - 5566'	Acidize w/ 10bbbls 15% HCL. Frac w/ 110,985gals 60% SlickWater w/ 100,544# of 20/40 Brady Sand.
5534' - 5100'	Acidize w/ 10bbbls 15% HCL. Frac w/ 110,355gals 60% SlickWater w/ 100,570# of 20/40 Brady Sand. N2:930,600SCF
4996' - 4551'	Frac w/ 138,264gals 75% 20# LG foam w/ 108,254# of 20/40 Brady Sand. N2:1,796,600SCF

33 PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	SI	
N/A	FLOWING		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
05/20/2010	1 hr.	1/2"		0	25 mcf/h		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - 608psi	SI - 375psi		0	594 mcf/d	0		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3242AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE
BY SCVSIGNED Capital Tapaya TITLE Regulatory Technician DATE 6/11/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

API # 30-039-30809		San Juan 30-6 Unit 129M			
Ojo Alamo	2504'	2663'	White, cr-gr ss.	Ojo Alamo	2504'
Kirtland	2663'	3199'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2663'
Fruitland	3199'	3526'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3199'
Pictured Cliffs	3526'	3716'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3526'
Lewis	3716'	4185'	Shale w/siltstone stringers	Lewis	3716'
Huerfanito Bentonite	4185'	4548'	White, waxy chalky bentonite	Huerfanito Bent.	4185'
Chacra	4548'	5097'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4548'
Mesa Verde	5097'	5423'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5097'
Menefee	5423'	5727'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5423'
Point Lookout	5727'	6084'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5727'
Mancos	6084'	6983'	Dark gry carb sh.	Mancos	6084'
Gallup	6983'	7710'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg interbed sh	Gallup	6983'
Greenhorn	7710'	7765'	Highly calc gry sh w/thin lmst.	Greenhorn	7710'
Graneros	7765'	7844'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7765'
Dakota	7844'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7844'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Report to Lease	
b TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		7 UNIT AGREEMENT NAME San Juan 30-6 Unit	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		8 FARM OR LEASE NAME, WELL NO 129M	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO 30-039-30809-0001	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface J (NWSE), 1410' FSL & 1785' FEL At top prod. interval reported below I (NESE), 2381' FSL & 902' FEL At total depth I (NESE), 2381' FSL & 902' FEL		10 FIELD AND POOL, OR WILDCAT Basin Dakota	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T30N, R7W		12. COUNTY OR PARISH Rio Arriba	
13 STATE New Mexico		14. PERMIT NO. DATE ISSUED JUN 11 2010	
15 DATE SPUDDED 03/19/2010	16. DATE T.D. REACHED 03/28/2010	17. DATE COMPL. (Ready to prod.) 06/01/2010	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6257' KB 6272'
19 ELEV CASINGHEAD	20 TOTAL DEPTH, MD & TVD MD 8081' TVD 7734'	21 PLUG, BACK T.D., MD & TVD MD 8080' TVD 7733'	22 IF MULTIPLE COMPL., HOW MANY* 2
23 INTERVALS DRILLED BY	24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7848' - 8076'	25 WAS DIRECTIONAL SURVEY MADE YES	26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL
27 WAS WELL CORED No	28 CASING RECORD (Report all strings set in well)		

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 180sx (230cf-41bbbls)	15 bbbls
7" / J-55	23#	3775'	8 3/4"	Surface, ST@3081'	90
4 1/2" / L-80	11.6#	8081'	6 1/4"	599sx(1243cf-221bbbls) TOC@2340', 319sx(642cf-114bbbls)	98 bbbls

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7985'	

31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 8076' - 8062' = 16 Holes 2SPF @ 7986' - 7906' = 30 Holes 1SPF @ 7896' - 7848' = 15 Holes Dakota Total Holes = 61		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 8076' - 8062' Acidize w/ 10bbbls 15% HCL. Frac w/ 30,114gals SlickWater w/ 10615# of 20/40 TLC Sand. 7986' - 7848' Acidize w/ 10bbbls 15% HCL. Frac w/ 69,510gals SlickWater w/ 28,338# of 20/40 TLC Sand. RCVD JUN 15 '10 OIL CONS. DIV. DIST. 3	
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33 DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 05/28/2010	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0	GAS-MCF 21 mcf/h	WATER-BBL trace
FLOW TUBING PRESS SI - 608psi	CASING PRESSURE SI - 375psi	CALCULATED 24-HOUR RATE 0	GAS-MCF 502 mcf/d	WATER-BBL 5 bwpd	GAS-OIL RATIO trace

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	TEST WITNESSED BY FARMINGTON FIELD OFFICE BY <u>SCV</u>
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35 LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3242AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Regulatory Technician* TITLE Regulatory Technician DATE 6/11/2010

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