

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JUN 11 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

- | | |
|---|--|
| 1. Type of Well
GAS | 5. Lease Number
SF-079382 |
| 2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP | 6. If Indian, All. or
Tribe Name |
| 3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700 | 7. Unit Agreement Name
San Juan 30-6 Unit |
| 4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1410' FSL & 1785' FEL, Section 25, T30N, R7W, NMPM
Bottomhole: Unit I (NESE), 2381' FSL & 902' FEL, Section 25, T30N, R7W, NMPM | 8. Well Name & Number
San Juan 30-6 Unit 129M |
| | 9. API Well No.

30-039-30809 |
| | 10. Field and Pool
Blanco MV / Basin DK |
| | 11. County and State
Rio Arriba, NM |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other --

☐ Completion Report☒ X Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Please See Attached

RCVD JUN 15 '10

OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

JUN 14 2010

FARMINGTON FIELD OFFICE

BY sev**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 6/11/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD AN

San Juan 30-6 Unit 129M
API# 30-039-30809
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

04/08/2010 RU BlueJet W/L. RIH w/ 3 ¼" gauge ring. Run GR/CCL/CBL Logs. TOC@2340'. RD W/L 4/8/10

04/28/2010 RU W/L. Run GSL/GR/CCL Logs. RD W/L 4/28/10

04/29/2010 Install Frac valve. PT csg to 6600#/30min @ 9:30hrs on 4/29/10. Test – OK. ✓

04/29/2010 RU BlueJet W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8076', 8074', 8072', 8070', 8068', 8066', 8064', 8062' = 16 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 30,114gals SlickWater w/ 10,615# of 20/40 TLC Sand. Start Flowback.

05/05/2010 RIH w/ CBP set @ 8010'. PT csg to 6600#/30min @ 10:15hrs on 5/5/10. Test – OK. ✓
Perf **Dakota** w/ .34" diam. – 2SPF @ 7986', 7982', 7978', 7974', 7970', 7962', 7958', 7952', 7946', 7940', 7924', 7920', 7916', 7910', 7906' = 30 Holes. 1SPF @ 7896', 7892', 7888', 7886', 7884', 7878', 7876', 7874', 7868', 7864', 7862', 7858', 7856', 7854', 7848' = 15 Holes. Dakota Total Holes = 61. Acidize w/ 10bbbls 15% HCL. Frac w/ 69,510gals SlickWater w/ 28,338# of 20/40 TLC Sand. Set CBP @ 6150'.

05/10/2010 Perf **Point Lookout / Lower Menefee** w/ .34" diam. – 1SPF @ 6078', 6070', 5990', 5982', 5968', 5947', 5934', 5918', 5912', 5898', 5872', 5862', 5854', 5836', 5826', 5820', 5812', 5787', 5774', 5718', 5700', 5660', 5650', 5610', 5598', 5575', 5566' = 27 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 110,985gals 60% SlickWater w/ 100,544# of 20/40 Brady Sand. N2:999,300SCF. Set CFP @ 5550'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5534', 5484', 5479', 5452', 5420', 5410', 5400', 5390', 5382', 5336', 5327', 5300', 5275', 5252', 5237', 5208', 5194', 5182', 5176', 5164', 5160', 5124', 5119', 5100' = 24 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 110,355gals 60% SlickWater w/ 100,570# of 20/40 Brady Sand. N2:930,600SCF. Set CFP @ 5050'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 4996', 4889', 4864', 4860', 4832', 4827', 4800', 4766', 4729', 4721', 4717', 4709', 4705', 4655', 4651', 4640', 4629', 4624', 4597', 4593', 4587', 4579', 4572', 4562', 4556', 4551' = 25 Holes. Frac w/ 138,264gals 75% 20# LG foam w/ 108,254# of 20/40 Brady Sand. N2:1,796,600SCF. Start Flowback.

05/17/2010 RIH w/ CBP set @ 4440'. RD Flowback & Frac Equip.

05/17/2010 MIRU KEY 15. ND WH. NU BOPE. PT BOPE. Test – OK.

05/18/2010 Tag CBP set @ 4440' & M/O. CO & M/O CFP @ 5050'.

05/20/2010 Flow Test MV.

05/24/2010 CO & M/O CBP @ 6150'.

05/25/2010 C/O to PBTD @ 8080'. Flowback.

05/28/2010 Run Spinner on Dakota.

06/01/2010 RIH w/ 257jts, 2 3/8", 4.7#, L-80 tbg set @ 7985' w/ F-Nipple @ 7984'. ND BOPE. NU WH. RD RR @ 14:45hrs on 6/1/10.