

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.	30-039-25498
5. Indicate Type of Lease STATE ☐ FEE ☒	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	San Juan 29-7 Unit
8. Well Number	300
9. OGRID Number	14538
10. Pool name or Wildcat	Blanco Mesa Verde
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6265'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ POW

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. Address of Operator
PO Box 4298, Farmington, NM 87499

4. Well Location
Unit Letter **N** : **800** feet from the **South** line and **800** feet from the **West** line
Section **11** Township **29N** Range **7W** NMPM **Rio Arriba**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
DOWNHOLE COMMINGLE ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐

ALTERING CASING ☐
P AND A ☐

OTHER: ☐OTHER: Annual POW Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

M

RCVD JUN 18 '10

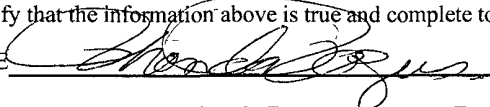
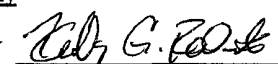
OIL CONS. DIV.

DIST. 3

A reading from this POW well was taken 5/17/10, please see attached.

SPUD DATE: RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Staff Regulatory Technician DATE 6/17/2010Type or print name Rhonda Rogers E-mail address: rrogers@conocophillips.com PHONE: 505-599-4018
For State Use OnlyAPPROVED BY  TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 22 2010
Conditions of Approval (if any):

Static Gradient Report

Oil Company: CONOCOPHILLIPS
Well Name: SAN JUAN 29-7 UNIT #300
Well Location: T29N, R7W, SEC. 11
Field: BLANCO MESAVERDE
Formation: MESAVERDE
On Bottom Time: 5/17/10 @ 1708 HRS
Off Bottom Time: 5/17/10 @ 1808 HRS

OIL COMPANY INFORMATION

Oil Company: CONOCOPHILLIPS
Address: FARMINGTON, NM

WELL INFORMATION

Well Name: SAN JUAN 29-7 UNIT #300
Well Location: T29N, R7W, SEC. 11
Field: BLANCO MESAVERDE
Pool:
Formation: MESAVERDE
Well Licence Number: 300392549800
Well Fluid Status: 02 Gas
Well Mode Status: 07 Standing(Drilled & Cased)
Well Type Status: 05 Observation
Well Type Indicator: Vertical
Production Interval(KB) From: 4855 TO 5482
KB Elevation: 6265 CF Elevation: Ground Elevation: 6265
Pool Datum: Datum Depth: 6265
Producing Through: Tubing
O.H. Diameter:
Casing Liner Diameter:
PBD: 5850
Total Depth: 5850
Tubing Depth: 5146
Tubing OD.: 1 1/2 Tubing ID.: 2.9# J55
Casing OD.: 4 1/2 Casing ID.: 10.5# K55

TEST INFORMATION

Type Of Test: Static Gradient
Initial Tubing Pressure: Final Tubing Pressure:
Initial Casing Pressure: Final Casing Pressure:
Shut in Time:

GAUGE INFORMATION

Serial Number: 19841
Pressure Range: 289
Calibration Date: MAR 23/10
Gauge Started: Gauge Stopped:
On Bottom Time: 5/17/10 @ 1708 HRS Off Bottom Time: 5/17/10 @ 1808 HRS
Run Depth Bottom (KB): 5400

REMARKS

RAN 1.00 IB TO 5752'-SHOWED FILL-RAN TANDEM BHP GAUGES (19841, 19842) TO 5400'-SET 1 HR-POOH MAKING GRADIENT STOPS.

GRADIENT SUMMARY

Oil Company: CONOCOPHILLIPS

Well Location: T29N, R7W, SEC. 11

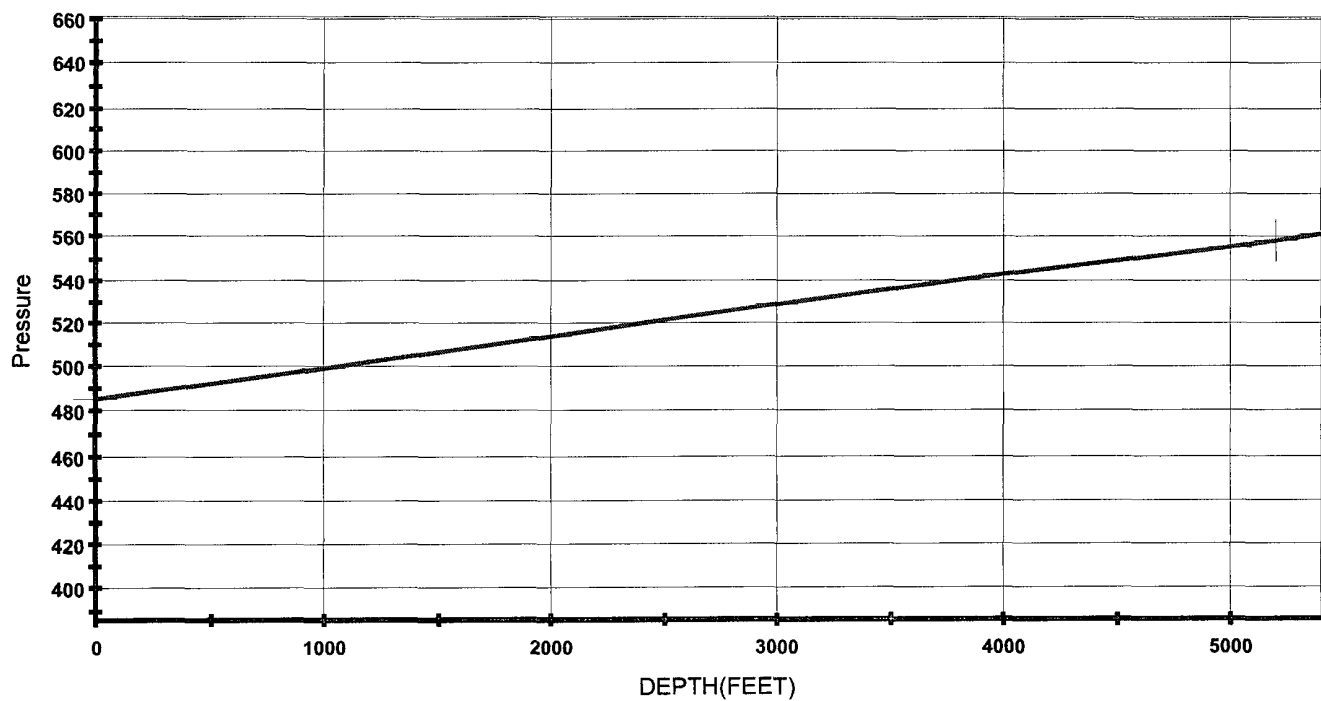
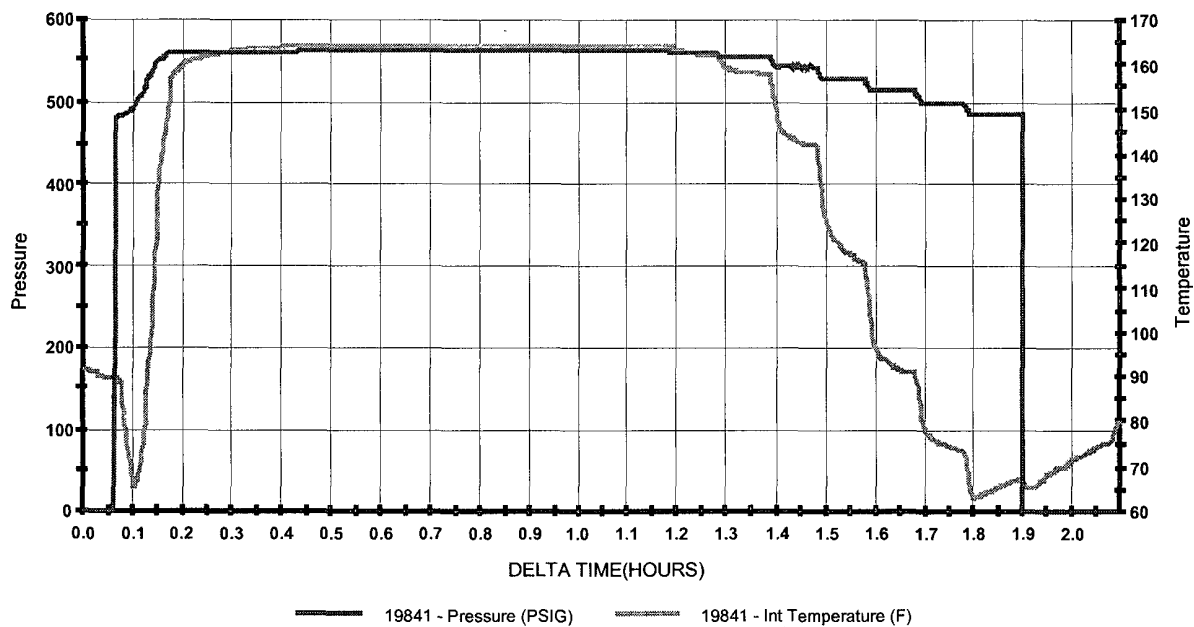
#	Real Time	Depth	Stop Time	Temp.(DEG.F)	Pres.(PSIG)	Gradient
1	05/17/2010 18:50:50	0.0	1845 - 1850	67.783	485.6	0.000
2	05/17/2010 18:43:40	1000.0	1839 - 1844	73.476	499.5	0.014
3	05/17/2010 18:37:50	2000.0	1833 - 1838	90.607	513.9	0.014
4	05/17/2010 18:31:45	3000.0	1827 - 1832	115.662	528.5	0.015
5	05/17/2010 18:25:45	4000.0	1821 - 1826	141.846	542.7	0.014
6	05/17/2010 18:20:05	5000.0	1815 - 1820	157.627	555.9	0.013
7	05/17/2010 18:13:45	5200.0	1809 - 1814	161.980	558.5	0.013
8	05/17/2010 18:07:55	5400.0	1708 - 1808	164.155	561.2	0.013

FLUID LEVEL IS AT N/A

Gradient Plots

Oil Company: CONOCOPHILLIPS

Well Location: T29N, R7W, SEC. 11



PRESSURE AND TEMPERATURE VS DELTA TIME

Company: \\
Location: SAN JUAN 29-7 UNIT #300

Date: MAY 17, 2010

Serial# 19841

Max. Pressure: 561.209 Max. Temperature: 164.161

