<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico
Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1000 Rio Brazo	s Rd., Azt	ec, NM	1 87410			Conservation					11	5 Copies	
District IV	maia Du - G	Souto II	. NIM (27505		20 South St. Santa Fe, N		r.				TOTAL DEPON	
1220 S. St. Fran	ncis Dr., s I.					,		TUO	RIZATION	TO:		MENDED REPORT	
	1.		¹ Oper	ator nam	e and Ad	dress	AND AU	IIIC	² OGRID Nur		·	I OKI	
WILLIAMS PRODUCTION COMPANY P.O. Box 640 120782 Reason for Filing Code/ Effective States of the Filing Code of the Filing Cod												tivo Data	
Aztec, NM 87410													
⁴ API Number 30-039-30595			⁵ Pool Name BLANCO MV							° Pool Code 72319			
⁷ Property Code			8 Property Name							⁹ Well Number			
370	JAECO- WPX 28-3 21									001			
II. 10 Su				T ==	12								
Ul or lot no. H			nship 8N	Range 3W	Lot.Idn	Feet from the 2310	North/South Feet from Line 790 NORTH		Feet from the 790	EAST		County RIO ARRIBA	
11 Bottom Hole Location													
UL or lot no	JL or lot no Section 7		ownship Range		Lot Idn	Feet from the	North/South line		Feet from the East/		West line County		
¹² Lse Code	12 Lse Code 13 Producing N		L L			¹⁵ C-129 Pern	nit Number 16 C		C-129 Effective Date		17 C-129 Expiration Date		
III. Oil		s Tra	anspo	rters									
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address									²⁰ O/G/W	
009018		GIANT REFINING										О	
		P O BOX 12999 SCOTTSDALE AZ 85267											
025244		WILLIAMS FIELD SERVICES										G	
023244	P O BOX 645												
121	TULSA OK 74102												
-012 AVE 100		RC									JUN9'10		
17.3													
												CONS.DIV. DIST. 3	
²¹ Spud Date 2/13/10		²²]	²² Ready Date 6/8/10		²³ TD 8475' MD		²⁴ PBTD		²⁵ Perforations 5656'-6282'		²⁶ DHC, MC		
²⁷ Hole Size			²⁸ Casing & Tubing Size			g Size	²⁹ Depth Set		et	30 Sacks Cement			
14-3/4"			10 3/4", 40.5# J-55				312'			200 sx - surface			
9 7/8"		7", 26.4#, K-55					4143'			635 sx - surface			
4 1/2"		4-1/2", 11.6 J-55					8469'			500 sx - 2550' (CBL)			
		Not run yet											
		· · · · · ·									- 1		
VI. Wel	l Test I	Data	_ !			<u></u>	···						

32 Gas Delivery Date Date New Oil 33 Test Date 34 Test Length ⁵ Tbg. Pressure ³⁶ Csg. Pressure 40 Gas ³⁸ Oil 37 Choke Size Water 1 Test Method ⁴² I hereby certify that the rules of the Oil Conservation Division have 6.23.10 OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approved by: 6-22-10 Printed name: **SUPERVISOR DISTRICT #3** Larry Higgins Title: Approval Date: JUN 2 2 2010 Drilling COM E-mail Address: Larry.higgins@williams.com Date: Phone: 6/8/10 505-634-4208