Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other Instructions on treverse side)

FOR APPROVED OMB NO 1004-0137

Expiros Docember 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080246

6 IF INDIAN, ALLOITEE OR TRIBE NAME

										-080246
			RECOMPLE	TION REP	ORT AND	LOG	*	١٥١١	INDIAN, ALLOTTI	EE OR TRIBE NAME
ta TYPE OI	F WELL.	OIL WELL	GAS WELL X	DRY Other				7 11	IIT AGREEMENT	NI ABATT
b TYPE O	F COMPLETI	ON [.]						/ Ur	NI ACKEEMENT	NAME
	NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF RESVR Other				8 FA	RM OR LEASE N	AME, WELL NO
					~ rusus	n rea li	ana resi	30		ance 41N
	F OPERATO				KE		اجعل الا العم	az9 AF	I WELL NO	45.05000 \$ - 4 -
	ONCOPHIII SS AND TELE	ps Company						10 F	IELD AND POOL.	45-35066 ~ ひのとユ
		, Farmington, N	M 87499 (505	326-9700	1	IIIN O	1 2010			Mesaverde
			early and in accordar		requirements *			11 S	EC.T.R.M.OF	R BLOCK AND SURVEY
At surfac	ce H (SENE), 1866' FN	L & 677' FEL		Bureau	of La	ed Manage	mend	DR AREA	
					Fan	minglo	n Fizid Off	25,50		
At top pr	od interval re	ported below	SAME AS ABOV	VΕ					Sec. 21	, T29N, R9W
At total d	lepth SA	ME AS ABOVE								
			14	PERMIT NO	DATE ISSUE	D			OUNTY OR	13 STATE
								l	PARISH	New Mexico
15 DATE SPU	UDDED 16	DATE T D REACHED	17 DATE COM	MPL (Ready to prod)	18 ELEV	ATIONS (DF, R		ian Juan BR, ETC)*	19 ELEV CASINGHEAD
03/09/2	010	3/26/2010		05/24/2010			GL 5703'	KB	5718'	•
20 TOTAL DE	EPTH, MD &TV	21 PLUG, E	BACK T.D., MD &TVD	22 IF MULTIPLE O	COMPL, MANY*	23 INTE	RVALS .LED BY	ROTAR	Y TOOLS	CABLE TOOLS
	6827'		6770'		2			1	yes	1
4 PRODUC	TION INTERVAL	(S) OF THIS COMPLE	TION-TOP, BOTTOM,	NAME (MD AND TVC))*		T.L		25 WAS DIREC	
Blanco	o Mesaver	de 4124' - 4782	•						SURVEY M/	No
		HER LOGS RUN				-		27 WA	S WELL CORED	
GR/C	CL/CBL									No
8.					(Report all strings					
9 5/8"		WEIGHT, LB /FT 32.3#	DEPTH SET (MD)	HOLE SIZE 12 1/4"			MENTING RECO		Al	MOUNT PULLED 2 bbls
3 3/0	711-40	32.3#	223	12 174	<u> </u>		ST@3452'	2/		2 0013
				,		_	f-227bbls)			
7" / 、	J-55	20#	4074'	8 3/4"	210	6bbls S	queeze			
4 1/2"	/ L-80	11.6#	6819'	6 1/4"		2', 200s:	x(406cf-72b			
9 SIZE	TOP (MD)	LINER RE BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30 SIZE	———	DEPTH SET (BING RECORE	ACKER SET (MD)
OIZL	TOT (WID)	BOTTOM (IIIB)	Grono cemen	CONCERT (MILE)	2 3/8", 4.7#,	J-55	6695'			TOREN GET (MID)
	ation record out w/ .34" :) (Interval, size and num	ber)	32 4124'	- 4782'				NT SQUEEZE,	
	24' - 4782' =			7127	- 4702				CL. Frac w/ 4 of 20/40 Arizo	18,048gals 60%
							,000SCF	7 15# 0	71 20170 A1120	ma Sand.
esaverde	Total Holes	s = 25								
									··· · · · · · · · · · · · · · · · · ·	
					PRODUCTION					
			CTION METHOD (Flowin	ng, gas lift, pumping-	size and type of pump)	-			Producing or shut-in)
		l l				0.0.11			SI	GAS-OIL RATIO
TE FIRST PR	N/A	l l	WING	OD'N FOR OIL-	BBL	GASMC	JF	WATE	KBBL	OVO-OIL IVATIO
TE FIRST PR	N/A	FLO HOURS TESTED	WING CHOKE SIZE PROTES	DD'N FOR OIL-	BBL			WATE	KBBE	GAS-OIL NATIO
TE FIRST PR TE OF TEST 05/19/	N/A /2010	FLO HOURS TESTED 1 hr.	WING CHOKE SIZE PROTES 1/2"	ST PERIOD -	trace		mcf/h		trace	-00 BECO
TE FIRST PR TE OF TEST 05/19/	N/A /2010	FLO HOURS TESTED	WING CHOKE SIZE PROTES 1/2"						trace	PERAVINAPI(CORR)
TE FIRST PR TE OF TEST 05/19/ DW TUBING SI - 35	N/A /2010 PRESS	FLO HOURS TESTED 1 hr. CASING PRESSURE SI - 426psi	CALCULATED 24-HOUR RATE	ST PERIOD -	trace	78 	mcf/h WATER-BBI		trace ACCEP	-00 BECO
TE FIRST PR TE OF TEST 05/19/ DW TUBING SI - 35	N/A /2010 PRESS	FLO HOURS TESTED 1 hr. CASING PRESSURE SI - 426psi old, used for fuel, vente	CALCULATED 24-HOUR RATE	ST PERIOD	trace GAS-MCF	78 	mcf/h WATER-BBI	_	trace ACCEP	-00 BECO
SI - 35 4 DISPOSITI	N/A /2010 PRESS 57psi ION OF GAS (S	FLO HOURS TESTED 1 hr. CASING PRESSURE SI - 426psi	CALCULATED 24-HOUR RATE	ST PERIOD	trace GAS-MCF	78 	mcf/h WATER-BBI	_	trace ACCEP	PERSONAL SECTION OF A 2 2010
TE FIRST PR TE OF TEST 05/19/ DW TUBING SI - 35/ 4 DISPOSITION 5 LIST OF A	N/A /2010 PRESS 57psi ION OF GAS (S	Thr. CASING PRESSURE SI - 426psi old, used for fuel, venter To be sold	CALCULATED 24-HOUR RATE	ST PERIOD DILBBL 1/2 bopd	trace GASMCF 1868 mcf	78 /d	mcf/h WATER-BBI	_	trace ACCEP	PERSONAL SECTION OF A 2 2010
TE FIRST PR TE OF TEST 05/19/ DW TUBING SI - 35/ 4 DISPOSITION 5 LIST OF A. is is goin	N/A /2010 PRESS 57psi ION OF GAS (S	FLO HOURS TESTED 1 hr. CASING PRESSURE SI - 426psi old, used for fuel, vente To be sold asin Dakota/Blar	CHOKE SIZE PROTECTION TEST TEST TEST TEST TEST TEST TEST TES	ST PERIOD DIL-BBL 1/2 bopd well being DHC	GASMCF 1868 mcf	78 /d	mcf/h WATER-BBI	_	trace ACCEP	-00 BECO
O5/19/ OW TUBING SI - 35 DISPOSITION LIST OF A is is goin	N/A /2010 PRESS 57psi ION OF GAS (S	FLO HOURS TESTED 1 hr. CASING PRESSURE SI - 426psi old, used for fuel, vente To be sold asin Dakota/Blar	CHOKE SIZE TES TES TES TES TES TES TES TES TES TE	oiL-BBL 1/2 bopd well being DHC d correct as determined	GASMCF 1868 mcf	78 //d	mcf/h WATER-BBI	_	trace ACCEP	PERSONAL SECTION OF A 2 2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

API # 30-045-35066			Florance 41N	I		
Ojo Alamo	1019'	1186'	White, cr-gr ss.	3	Ojo Alamo	1019'
Kirtland	1186'	1960'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	1186'
Fruitland	1960'	2174'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	36°	Fruitland	1960'
Pictured Cliffs	2174'	2324'	Bn-Gry, fine grn, tight ss.	7	Pic.Cliffs	2174'
Lewis	2324'	2777'	Shale w/siltstone stringers		Lewis	2324'
Huerfanito Bentonite	2777'	3152'	White, waxy chalky bentonite	7.	Huerfanito Bent.	2777'
Chacra	3152'	3713'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	5	Chacra	3152'
Mesa Verde	3713'	3940'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	3713'
Menefee	3940'	4425'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	3940'
Point Lookout	4425'	4843'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	, e ? } }	Point Lookout	4425'
Mancos	4843'	5624	Dark gry carb sh.		Mancos	4843'
Gallup	5624'	6404'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/ırreg. interbed sh		Gallup .	5624'
Greenhorn	6404'	6457'	Highly calc gry sh w/thin lmst.		Greenhorn	6404'
Graneros	6457'	6506'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros ·	6457'
Dakota	6506'	1	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	6506'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	1

Form 3160-4

(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED

OMB NO 1004-0137 Expires December 31, 1991

5	LEASE DESIGNATION AND SERIAL NO	rimin a
	SF-080246	er. Joseph
6	IF INDIAN, ALLOTTEE OR TRIBE NAME	mone inter-

WELL C	OMPLI	ETION OR F	RECOMPL	ETION REPO	ORT AND	LOC	3*	6 IF	INDIAN, ALLOTT	EE OR TRIBE NAME	- C.D.C.
1a TYPE OF		OIL WELL	GAS X	DRY Other				1			Total
b TYPE OF	F COMPLETI								NIT AGREEMENT		
- /// 20/	NEW X	WORK DEEP-	PLUG	DIFF Other		or access i	STREET WEST OF FEBRUAR	8 F/	RM OR LEASE N	IAME, WELL NO ance 41N	Too joss
	WELL	OVER EN	BACK	RESVROther	777	100	EWE		Flor	ance 41N	lastice set.
	F OPERATO		-						WELL NO		
	<i>oncoPhilli</i> SS AND TELE	ips Company				HIN-	0 1 2010	10 5	30-0 IELD AND POOL	45-35066 -00C1	
		EPHONE NO 9, Farmington, N	M 87499 (50	5) 326-9700	J	ÇN	0 % 50.0	10. 1		in Dakota	
4 LOCATIO	ON OF WELL	(Report location cle	arly and in accord	ance with any State re	equirements)	Of La	and Manage	mes			
At surfac		SENE), 1866' FNI			Fam	ningt	on Field Off	ca ·	OR AREA		
At top pr	od interval re	ported below	SAME AS ABO	OVE					Sec. 21	, T29N, R9W	
At total d	lepth SA	ME AS ABOVE									
			Į ^ą	I4. PERMIT NO.	DATE ISSUE	D			OUNTY OR	13 STATE	
			ĺ		ĺ			1	PARISH	New Mexico	
15 DATE SPL	JDDED 16	DATE T D REACHED	17 DATE C	OMPL (Ready to prod)	J <u> </u>	18 EL	EVATIONS (DF, R		ian Juan BR, ETC)*	19 ELEV CASINGHEAD	
03/09/2	010	3/26/2010		05/24/2010			GL 5703'	KB	5718'	•	
20 TOTAL DE	PTH, MD &TV	21 PLUG, E	BACK T.D., MD &TVD	22 IF MULTIPLE CO			ERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
	6827'		6770'	2			WELLD D.	l	yes	1	
24 PRODUCT		L (S) OF THIS COMPLE		, NAME (MD AND TVD)*		_			25 WAS DIREC		_
Raein	Dakota 65	18' - 6704'							SURVEY M	ADE No	
		THER LOGS RUN						27 WA	S WELL CORED		_
GR/C	CL/CBL									No	
28				CASING RECORD (Report all strings	set in	well)		·		
CASING SIZ		WEIGHT, LB /FT	DEPTH SET (MI				EMENTING RECO		Α	MOUNT PULLED	
9 5/8"	/ H-40	32.3#	229'	12 1/4"	f		(122cf-22bbl	s)		2 bbls	
				ì	,	_	, ST@3452'				
7"/	1-55	20#	4074'	8 3/4"		•	cf-227bbls) Squeeze				
4 1/2"		11.6#	6819'	6 1/4"			sx(406cf-72b	bls)			
29		LINER RE	CORD		30				BING RECORI	D	_
SiZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE		DEPTH SET (MD)	P	ACKER SET (MD)	
	<u> </u>	 			2 3/8", 4.7#,	J-55	6695'				
31 PERFORA	TION RECORD) (Interval, size and num	ber)	32	ACIE	D, SHO	T, FRACTURE,	CEME	NT SQUEEZE,	ETC	_
Dakota wi .:	34" diam.			6518' -	6704'	Acidi	ze w/ 10bbls	15% H	CL. Frac w/	30,912gals 85%	
2SPF @ 663							Nater w/ 24,9	04# o	f 20/40 Arizo	na Sand.	
1SPF @ 651	18 6628. =	23 Holes				N2:4,	374,00SCF				
Dakota Tota	al Holes = 6	5 7									
											_
33 DATE FIRST PR	ODLICTION	I PRANTI	TION METHOD (E/o	PR wing, gas lift, pumping-siz	ODUCTION				IWELL STATUS (Producing or shut-in)	
DATE FINGI FR	N/A	l l	WING	mig, gas int, parriping-sa	ec and type of pamp	,			SI	, reducing or ending,	
DATE OF TEST		HOURS TESTED		ROD'N FOR OIL-B	BL	GASI	MCF	WATE	RBBL	GAS-OIL RATIO	
05/24/	2040	4 6	1/2"	EST PERIOD	0	4	6 mcf/h		traco		
FLOW TUBING		1 hr. CASING PRESSURE	CALCULATED	OILBBL	GAS-MCF	4	11/4 77 77	L L	trace	OIL GRAVITY-API (CORR)	
SI - 35	57psi	SI - 426psi	24-HOUR RATE	0	1106 mcf	/a	4	l bwp	d ACCEP	TED FOR RECO	DAD
34 DISPOSIT	ION OF GAS (S	To be sold	d, etc)		·		_		TEST WITNESS	IUN 0 2 2010	
35 LIST OF A	TTACHMENTS	. 0 50 3010							•		
				e well being DHC pand correct as determined					FARMI	HETOM FIELD OF	FICE
,		0							BYCL	V	
SIGNED	mata	l-Talou	A TITLE	Re	gulatory Tech	nicair	1	DATE	6/1/2	2010	
							1	· 			_

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

API # 30-045-35066		Florance 41N		
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