

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR
ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **H (SENE), 1866' FNL & 677' FEL**

At top prod interval reported below **SAME AS ABOVE**

At total depth **SAME AS ABOVE**

5 LEASE DESIGNATION AND SERIAL NO
SF-080246

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO
Florance 41N

API WELL NO
30-045-35066 ~0062

10 FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11 SEC. T, R, M, OR BLOCK AND SURVEY
Sec. 21, T29N, R9W

12 COUNTY OR PARISH
San Juan

13 STATE
New Mexico

14 PERMIT NO DATE ISSUED

15 DATE SPUDDED **03/09/2010** 16 DATE T D REACHED **3/26/2010** 17 DATE COMPL (Ready to prod) **05/24/2010** 18 ELEVATIONS (DF, RKB, RT, BR, ETC) **GL 5703' KB 5718'** 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD **6827'** 21 PLUG, BACK T D, MD & TVD **6770'** 22 IF MULTIPLE COMPL, HOW MANY* **2** 23 INTERVALS DRILLED BY **yes** 24 ROTARY TOOLS **yes** 25 CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 4124' - 4782'

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27 WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	229'	12 1/4"	Surface, 76sx (122cf-22bbls)	2 bbls
7" / J-55	20#	4074'	8 3/4"	TOC@400', ST@3452' 640sx(1273cf-227bbls) 216bbls Squeeze	
4 1/2" / L-80	11.6#	6819'	6 1/4"	TOC@2142', 200sx(406cf-72bbls)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	6695'	

31 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Point Lookout w/ .34" diam. 1SPF @ 4124' - 4782' = 25 Holes Mesaverde Total Holes = 25	4124' - 4782' Acidize w/ 10bbls 15% HCL. Frac w/ 48,048gals 60% SlickWater w/ 102,719# of 20/40 Arizona Sand. N2:895,000SCF
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33. PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST **05/19/2010** HOURS TESTED **1 hr.** CHOKE SIZE **1/2"** PROD'N FOR TEST PERIOD **trace** OIL-BBL **trace** GAS-MCF **78 mcf/h** WATER-BBL **trace** GAS-OIL RATIO

FLOW TUBING PRESS **SI - 357psi** CASING PRESSURE **SI - 426psi** CALCULATED 24-HOUR RATE **1/2 bopd** OIL-BBL **1868 mcf/d** GAS-MCF **5 bwpd** WATER-BBL

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED **JUN 02 2010**

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3328AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catalina Tabares TITLE **Regulatory Technician** DATE **10/1/2010**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

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RECEIVED
JUN 01 2010
BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

ACCEPTED FOR RECORD

JUN 02 2010
FARMINGTON FIELD OFFICE
BY SLV

API # 30-045-35066		Florance 41N			
Ojo Alamo	1019'	1186'	White, cr-gr ss.	Ojo Alamo	1019'
Kirtland	1186'	1960'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1186'
Fruitland	1960'	2174'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1960'
Pictured Cliffs	2174'	2324'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2174'
Lewis	2324'	2777'	Shale w/siltstone stringers	Lewis	2324'
Huerfanito Bentonite	2777'	3152'	White, waxy chalky bentonite	Huerfanito Bent.	2777'
Chacra	3152'	3713'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	3152'
Mesa Verde	3713'	3940'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3713'
Menefee	3940'	4425'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3940'
Point Lookout	4425'	4843'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4425'
Mancos	4843'	5624'	Dark gry carb sh.	Mancos	4843'
Gallup	5624'	6404'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5624'
Greenhorn	6404'	6457'	Highly calc gry sh w/thin lmst.	Greenhorn	6404'
Graneros	6457'	6506'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6457'
Dakota	6506'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6506'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO SF-080246	
b TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR ConcoPhillips Company		7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO Florance 41N	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface H (SENE), 1866' FNL & 677' FEL At top prod interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		9 API WELL NO 30-045-35066-0001	
10 FIELD AND POOL, OR WILDCAT Basin Dakota		11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 21, T29N, R9W	
14. PERMIT NO.		DATE ISSUED JUN 01 2010	
12 COUNTY OR PARISH San Juan		13 STATE New Mexico	
15 DATE SPUDDED 03/09/2010	16 DATE T D REACHED 3/26/2010	17 DATE COMPL (Ready to prod) 05/24/2010	18 ELEVATIONS (DF, RKB, RT, BR, ETC) GL 5703' KB 5718'
19 ELEV CASINGHEAD			
20 TOTAL DEPTH, MD & TVD 6827'	21 PLUG, BACK T D, MD & TVD 6770'	22 IF MULTIPLE COMPL, HOW MANY* 2	23 INTERVALS DRILLED BY yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 6518' - 6704'			25 WAS DIRECTIONAL SURVEY MADE No
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27 WAS WELL CORED No
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 9 5/8" / H-40	WEIGHT, LB /FT 32.3#	DEPTH SET (MD) 229'	HOLE SIZE 12 1/4"
TOP OF CEMENT, CEMENTING RECORD Surface, 76sx (122cf-22bbls)		AMOUNT PULLED 2 bbls	
7" / J-55 20#		4074' 8 3/4"	
4 1/2" / L-80 11.6#		6819' 6 1/4"	
TOC@400', ST@3452' 640sx(1273cf-227bbls) 216bbls Squeeze		TOC@2142', 200sx(406cf-72bbls)	
29 LINER RECORD			
SIZE 2 3/8", 4.7#, J-55	TOP (MD) 6695'	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)		TUBING RECORD	
SIZE 2 3/8", 4.7#, J-55		DEPTH SET (MD) 6695'	
PACKER SET (MD)			
31 PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 6636' - 6704' = 44 Holes 1SPF @ 6518' - 6628' = 23 Holes Dakota Total Holes = 67			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 6518' - 6704' Acidize w/ 10bbls 15% HCL. Frac w/ 30,912gals 85% Slick Water w/ 24,904# of 20/40 Arizona Sand. N2:4,374,00SCF			
33 PRODUCTION			
DATE FIRST PRODUCTION N/A	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 05/24/2010	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0
FLOW TUBING PRESS SI - 357psi	CASING PRESSURE SI - 426psi	CALCULATED 24-HOUR RATE 0	GAS-MCF 46 mcf/h
WATER-BBL trace		GAS-OIL RATIO 4 bwpd	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3328AZ			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Cristal Talavera</u> TITLE <u>Regulatory Technician</u> DATE <u>6/1/2010</u>			

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NMOCD

RECEIVED
JUN 01 2010
FARMINGTON FIELD OFFICE
BY CCLV
6/1/2010

ACCEPTED FOR RECORD
JUN 02 2010
FARMINGTON FIELD OFFICE
BY CCLV
6/1/2010

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Graneros	6457'	6506'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6457'
Dakota	6506'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6506'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	