

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 14 2010

RCVD JUN 17 '10  
OIL CONS. DIV.

DIST. 3  
FORM APPROVED  
Budget Bureau No 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2065' FSL, 1610' FWL, NE/4 SW/4, SEC 34, T31N, R05W

5. Lease Designation and Serial No.  
SF-078773

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
ROSA UNIT

8. Well Name and No.  
ROSA UNIT #270

9. API Well No.  
30-039-24964

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARriba, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment

Recompletion

Plugging Back

Casing Repair

Altering Casing

☒ Other PUMP REPAIR

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut-Off

Conversion to Injection

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-25-2010

Bd to tk, MIRU, remove horses head, unseat pump, TOH w/ rods, 16' PR, 139 - 3/4" rods, 3 - 1 1/4" sinker bars, pump ND B-1 adapter, NUBOP's, pull tubing hanger, tag @ 3597', TOH w/ tubing & spool up chem line, hole in joint #109, TIH w/ 112 joints, SIW, SDFN.

05-26-2010

Bd to tk, tubascope had computer problems, Tubascope insp tubing on TOH, 4 joints yellow band, 27 joints bl band, 28 joints green band, 54 joints red band, notify engineer, MU mud anchor & 2.28" F-Nipple, tally & PU 2 7/8" tubing & TIH, land 2 7/8 6.5# J55 EUE yellow band tubing as follows: 1 joint, 8' pup, 8' pup, 10' pup, 108 joints, 2.28 F-Nipple @ 3563', orange peeled mud anchor @ 3590', chem inj line f/ 200' to surface, FC perfs 3450'-3597' LD 113 joints 2 7/8" 6.5# J55 (bad pipe), ship to Tubascope, NDBOP's, NU B-1 adapter, SIW, SDFN.

05-27-2010

Bd to tk, NU new ratigun, pumping-T, run rods as follows: 16' PR, 125 - 3/4" rods, 14 - 3/4" guided rods, 3 - 1 1/4" sinker bars, 2.5" x 1.25" x 7 x 7/3" x 11'3" RHAC pump, replaced 105 - 3/4" rod boxes, load tubing w/ prod water, stroke pump w/ rig & press to 500# 15 min, no lk off, install head on beam, hang rods on unit RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date

June 10, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**ROSA UNIT #270  
BASIN FRUITLAND COAL**

**Location:**

2065' FSL and 1610' FWL  
NE/4 SW/4 Sec 34(K), T31N, R5W  
Rio Arriba, New Mexico  
Elevation: 6727' GR

API # 30-039-24964

Pumping Unit  
Lufkin C114D-54-14  
(C-114D-140-54)

Spud Date: 10/18/90

Completed Date: 05/11/91

1<sup>st</sup> Delivery Date: 05/24/94

Cavitate: 10/14/98

Pump Install: 06/27/06

5 jts 9-5/8", 36#, 8rd ST&C csg. Landed @ 228'.

79 jts 7", 20#, K-55, 8rd, ST&C csg. Landed @ 3414'.

108 jts 2 7/8", 6.5#, J-55, EUE tbgs. as follows: 2.28" F-Nipple @ 3563', orange peeled mud anchor @ 3590', 2 - 8", 10' pup jts., 1 jt., (200' 1/4" chem. cap string strapped to outside of tbgs.)

Rod String: 3 - 1 1/4" sinker bars, 14 - 3/4" guided rods, 125 - 3/4" rods, 1 1/4" x 16' polished rod w/ 1 1/2" x 8' PRL.

Insert Pump: 2 1/2" x 1 1/4" x 7' x 7'3" x 11'3" RHAC (Energy Pump) w/ 1" x 6' gas anchor.

7 jts 5-1/2", 17# N-80. @ 3287' - 3597'.

TD @ 3597'

TIW 5-1/2" x 7" H Latch Liner  
Hanger @ 3287'

**Perforations:**  
4 SPF, 0.50" EHD  
428 total holes

Underream 6-1/4" to 9-1/2"  
from 3414'-3597'

Top	Depth
Ojo Alamo	2854'
Kirtland	3034'
Fruitland	3389'

Hole	Casing	Cement	Cmt Vol.	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	190 cf	Surface
8-3/4"	7", 20#	770 sx	1304 cf	Surface
6-1/4"	5-1/2", 17#, 15.5#	none		