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In Lieu of UNITED STATES Form 3160 DEPARTMENT OF INTERIOR (June 1990) BUREAU OF LAND MANAGEMENT			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993			
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION"				5 Lease Designation and Serial No NMSF-078772		
	TO DRILL" for perm	6.	If Indian, Allottee or Tribe Name			
	SUBMIT IN T	7.	If Unit or CA, Agreement Designation Rosa Unit			
1.	Type of Well Oil Well Gas Well X Other	RECEIVED	8.	Well Name and No. Rosa Unit 164C		
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	JUN 04 2010	9.	API Well No. 30-039-30109		
3.	Address and Telephone No PO Box 640 Aztec, NM 87410-0640	Sureau of Land Wanagement Farmington Field Office	10.	Field and Pool, or Exploratory Area Blanco MV/Basin MC/ Basin DK		
 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1840' FŚL & 865' FEL – BHL: 204' FSL & 929' FEL, SEC 1, 31N, 6W 			11	County or Parish, State Rio Arriba, New Mexico		
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REI	ORT, OR	OTHER DATA		
TYPE OF SUBMISSION TYPE O				ON		
	X Notice of Intent	Abandonment Recompletion		Change of Plans New Construction		
	Subsequent Report	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Altering Casing

X Other Fish/DO BP

Williams Production drilled this well in late 2009. Due to a downhole fire, a fish and flo-thru bridge plug were left in the hole. At this time we plan to return and mill the fish and drill out the bridge plug as per attached procedure.

> Notify NMOCD 24 hrs prior to beginning operations

Final Abandonment

Ke

RCVD JUN 11'10 OIL CONS. DIV. DIST. 3

Dispose Water

and Log form.)

Conversion to Injection

(Note Report results of multiple completion on Well Completion or Recompletion Report

14.	I hereby certify that the foregoing is true and correct Signed Larry Higgins	Title Permit Supervisor	Date <u>6/4/09</u>		
	(This space for Federal or State office use) Approved by Original Signed: Stephen Mason Conditions of approval, if any	Title		Date	0102 P 0 NUL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Rosa 164C Fishing and Bridge Plug Drilling Plan

PROJECT OBJECTIVE:

The Dakota, Mancos, and Mesaverde intervals have been completed in this well.

During the drilling of bridge plugs a down hole fire occurred when drilling the next to last plug at 7510' which was between the Upper and Lower Mancos. The fishing operation milled through this spot and pushed the bit and plug down to 7900'.

There is a Composite Bridge Plug at 8000' set over the Dakota

This occurred just before the winter closure period and operations had to be suspended.

The well was put on line and produced over the winter.

It is desired to return now and finish the job by milling or retrieving the fish left in the hole (0.38' Hurricane Mill) and finishing drilling the Bridge plug and C/O to PBTD.

This will not be a "Green Operation". Use a Ground Package Compressor system of at least 2000 cfm and 2000 psi and N2 membrane Unit

Exceptions are the critical items noted next.

CRITICAL ITEM DISCUSSION:

The weather has been extremely wet lately. Please observe the 6" rut rule and adjust operations accordingly suspending activity when necessary to avoid excessive damage to the roads.

Procedure:

- 1) MIRU Completion Unit. Use 2 3/8" PH-6 tubing for workstring.
- 2) RU air compressor and N2 unit. Use flowback tank for pit.
- 3) Consult with Fisherman for specific procedure which should approximate as follows.
- 4) PU 4 ¼" Mill-Shoe(w/cutrite on ID) on 5' 4 ½" Wash-pipe, 2ea 4 ¾" stabilizers, Hyd Jars, and 6 3 ½" DCs and TIH w/ 2 7/8" PH-6 tbg(use 2 3/8" if available).
- 5) Break circulation and C/O to fish at apprx 7900'.
- 6) Mill over fish and try to make hole. Discuss results with engr. If making hole, may want to continue and wash over Bridge Plug and push or C/O to TD.
- 7) When finished drilling plug and C/O to PBTD.
- 8) LD fishing tools and workstring.
- 9) Run Production tubing, land well and return to production.