

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
HEP OIL GP, LLC

3. Address
P.O. BOX 1499 GAINESVILLE TX 76241-1499

3.a Phone No. (Include area code)
(940)665-4373

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 830' FNL & 815' FWL

At top prod. interval reported below same

At total depth same

JUN 11 2010

Bureau of Land Management
Farmington Field Office

5. Lease Serial No.
SF 078430

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No
NICKSON 9

9. API Well No.
30-045-05872

10. Field and Pool, or Exploratory
BASIN DAKOTA (PRORATED GAS)

11. Sec., T., R., M., on Block and
Survey or Area Sec 14, T26N-R08W

12. County or Parish 13. State
SAN JUAN NM

17. Elevations (DF, RKB, RT, GL)*
7040' GL; 7056' KB

14. Date Spudded
07/23/1963

15. Date T.D. Reached
08/22/1963

16. Date Completed
☐ D & A ☒ Ready to Prod.
09/13/1963

18. Total Depth: MD 7494
TVD 7494

19. Plug Back T.D.: MD 7472
TVD 7472

20. Depth Bridge Plug Set: MD 7199
TVD 7199

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit analysis)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
13-3/8	10-3/4	32.75	0	293	293	250 sx		0	0
7-7/8	4-1/2 J55	11.6	0	7492	7492	420 cf		6468	0
7-7/8	4-1/2 J55	11.6	0	7492	3068	1100 cf		0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A	N/A	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7195	7494	7237-7446			OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
4426-4516'	65 sx TYPE III cement
4426-4516'	400 gal 7-1/2% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						RCVD JUN 15 '10 OIL CONS. DIV.
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						DIST. 3

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						JUN 14 2010

(See Instructions and spaces for additional data on page 2)

NMOC

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				WASATCH	0
				KIRTLAND	2230
				FRUITLAND	2690
				PICTURED CLIFFS	2900
				LEWIS	2980
				MESA VERDE	4480
				MANCOS	5500
				DAKOTA	7195

31. Formation (Log) Markers

32 Additional remarks (include plugging procedure)


33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) STEPHEN BEALLTitle PRODUCTION ENGINEER

Signature


Date 06/07/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.