

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
Other _____

2. Name of Operator
HEP OIL GP, LLC

3. Address
P.O. BOX 1499 GAINESVILLE TX 76241-1499

3.a Phone No. (Include area code)
(940)665-4373

4. Location of Well (Report location clearly and in accordance with Federal requirements)

RECEIVED

At Surface 1450' FNL & 790' FEL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

**Bureau of Land Management
Farmington Field Office**

JUN 11 2010

5. Lease Serial No.
SF 078384

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no

8. Lease Name and Well No.

NEWSOM B 14

9. API Well No.

30-045-20131

10. Field and Pool, or Exploratory
BASIN DAKOTA (PRORATED GAS

11. Sec., T., R., M., on Block and
Survey or Area **SEC. 9, T26N-R8W**

12. County or Parish

SAN JUAN

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6908 RKB

14. Date Spudded

08/20/1967

15. Date T.D. Reached

09/07/1967

16. Date Completed

☐ D & A ☒ Ready to Prod.

09/29/1967

18. Total Depth. MD **7385**
TVD **7385**

19. Plug Back T.D.: MD **7351**
TVD **7351**

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
**ES INDUCTION, DENSITY, GAMMA RAY CORRELATION, CEMENT
BOND**

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	8-5/8	24	0	339		250 regular		0	0
7-7/8	4-1/2	10.5	0	7384	1ST 7384	680 CU FT			0
7-7/8	4-1/2	10.5	0	7384	2ND 5401	870 CU FT			0
7-7/8	4-1/2	10.5	0	7384	3RD 2912	1100 CU FT		550 CBL	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	7133							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	7169		7140 - 7350			OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
297-360'	89 sx TYPE III neat cement
7140-7350'	1000 gal 7-1/2% HCL-NEFE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						RCVD JUN 15 '10
Choice Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						OIL CONS. DIV.

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						DIST. 2
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						ACCEPTED FOR RECORD

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NMOCD

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
				OJO ALAMO	2093
				PICTURED CLIFFS	2780
				CLIFF HOUSE	4446
				POINT LOOKOUT	5043
				GALLUP	6200
				GREENHORN	7098
				DAKOTA	7136

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) STEPHEN BEALLTitle PRODUCTION ENGINEERSignature Date 06/09/2010

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.