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Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 14 2010

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078766
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #276A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-045-32192	
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2165' FSL, 380' FEL, NE/4 SE/4, SEC 17, T31N, R06W	11. County or Parish, State SAN JUAN, NEW MEXICO	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>PUMP REPAIR</u>	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUN 17 '10
OIL CONS. DIV.

DIST. 3

06-01-2010

Crew Travel from Aztec Yard to Cedar Hill Turn off. Waiting for Permits from DOT to move Rig to Rosa 276A. Permits came in, Pilot Car shows up, Move Rig to Rosa 276A. Still having, Problems w/ Axel, added oil because of leak. MI Rig, Spot in Rig, RU Guidewires, and all Equipment. Blow down well, Test Tubing w/ 20 bbls Produced Water, well went onto a vacuum. SDWFN.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippert Title Engineering Technician II Date June 11, 2010

(This space for Federal or State office use)

Approved by _____ Title _____ Date JUN 16 2010

Conditions of approval, if any: _____

ACCEPTED FOR RECORD
FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD *an*

06-02-2010

HTGSM, Use Proper PPE, Watch out for Pinch Points, Finger, hand, foot Placement. TOH & Stand Back, 67- 3/4" Guided Rods, 71 - 3/4" Non Guided Rods, 4 - 1-1/4" Sinker Bars, 1 - RHAC 2-1/2" X 1-1/4" pump. Pump was Stuck in the open position would not pump. Hvy Scale on all Rods. ND well Head, NU BOP's, RU Rig Floor & all Tubing equipment. Change out slip dies, Change out Pipe Rams. Waiting on Tuboscope, to check Tubing. Tuboscope Rigging up Equipment, TOH lay down Chem. cap String. TIH w/ Tubing, Ready for Tuboscope. TOH w/ 1 - 6', 2 - 10' pup Joints, 108 - 2-7/8" 6.5# J-55 Tubing, Lay down 10 Joints on bottom were bad, hole on Joint 107 @ 3552'. TIH w/ 1/2 MS, & 109 Joints to TD, CO w/ Air & mist @ 10 bph, 1 gal per 20 foamer 1/2 gal per 20 Corro. Inhib. Well had no fluid unable to get well around. TOH w/ 4 Stds & stand back in Derrick. EOT @ 3338'. Above the Perfs. SDFN.

06-03-2010

HTGSM, TIH w/ 4 Stds, CO well w/ air & Mist, Run a sweep, Circ well dry. returns hvy black water, light amount of solids. TOH lay down 2 new Joints on Tubing Trailer, TOH Stand back 54 Stds 2-7/8" J-55. TIH / Bottoms Up - 1- Mud Anchor, 1 - 2.28 F-Nipple, 102 Joints 2-7/8" J-55 6.5# EUE Tubing, BJ Services Runs Chem Cap String, TIH w/ 5 Joints 2-7/8" J-55 6.5# EUE Tubing, 1 - 6' Pup Joint 2-7/8" J-55 6.5#, 1 - 10' Pup Joint 2-7/8" J-55 6.5#, & 1 Joint 2-7/8" J-55 6.5# EUE Tubing. 213' of Chem. Capillary String. EOT @ 3586', F-Nipple @ 3560'. RD Rig Floor, & Tubing Equipment, NU BOP's, ND WH, unable to test well head has old Chem. Cap String, per Antelope unable to test. TIH w/ Rods, bottoms up as follows: 1 - New RHAC 2-1/2 x 1-1/4 x 7 x 11, 4 - Sinker bars, 71- non-guided Rods, 67- guided Rods, Polish Rod. Testing tubing to 500 psi, test good. Tested pump to 500 psi, test good. RU Horses head, RD flowlines, RD pump lines. Drop guidewires, & drop derrick. Move rig forward. ready to move. SDRFN.

06-07-2010

HTGSM, Proper use of PPE, Other contractors on location. Waiting for Protechnics for Spinner Survey. Protechnics shows up, RU Equipment, Phoenix Serv, run tool into well. Well is flowing to sales. RD Spinner Survey tool. Leave Phoenix RU if we need to set Plug in F-Nipple to TIH w/ Tubing. Tool plugged into computer for results. Phoenix logged f/ 5267' to 8340' @ 60', 90', & 120'. Fluid tagged @ 7056' w/o KB, KB, Tagged Bottom/fill @ 8344'. SDFN.

**ROSA UNIT #276A
BASIN FRUITLAND COAL**

Surface Location:

2165' FSL and 380' FEL
NE/4 SE/4 Sec 17(I), T31N, R6W
San Juan, NM

Bottom Hole Location:

1020' FSL and 969' FEL
SE/4 SE/4 Sec 17(P), 31N, 6W
San Juan, NM

Elevation: 6411' GR
API # 30-045-32192

Spud: 01/24/05

Completed: 04/22/05

1st Delivered: 05/17/05

Pump Install: 01/28/08

Pumping Unit
Lufkin 114-143-64

Top	MD Depth	TVD Depth
Ojo Alamo	2721'	2381'
Kirtland	2854'	2501'
Fruitland	3360'	2986'
Base of Coal	3611'	3236'
Pictured Cliffs	3620'	3241'

8 jts 9-5/8", 36#, K-55, ST&C @ 337'.

76 jts 7", 23#, L-80, LT&C @ 3455'.

TIW H Latch Lnr Hgr @ 3364'

102 jts of 2-7/8", 6.5#, J-55 EUE tbg @ 3586' as follows: mud anchor, 10', 6' pup jts, 2.28" F-Nipple @ 3560' 1 jt tbg. (213' 1/4" stainless steel chem cap string strapped to outside of tbg).

Rod String: 4 - 1 1/4" sinker bars, 71 - 3/4" rods non guided, 67 - 3/4" guided rods, 1 1/4" x 16' polish rod, w/ 1 1/2" x 8' polish rod liner

Pump Install: 2 - 1/2" x 1 - 1/4" x 7' x 11' RHAC (Energy Pump) w/ 1" x 6' gas anchor

280 holes, 4 spf, .45" EHD

3408' - 3428'
3463' - 3473'
3535' - 3545'
3565' - 3575'
3575' - 3595'

5 jts 5-1/2", 17#, N-80 @ 3364' - 3598'.

PBTD @ 3597'
TD @ 3598'

Open hole from 6-1/4" to 9-1/2"
from 3460' to 3598'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	268 cu. ft.	Surface
8-3/4"	7", 23#	550 sx	1125 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		