

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
I22IND2772

6. If Indian, Allottee or Tribe Name  
Ute Mountain Ute

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Huntington Energy, L.L.C.

3a. Address  
908 N W. 71st St., Oklahoma City, OK 73116

3b. Phone No. (include area code)  
405-840-9876

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)  
SWSW Lot M, 660' FSL & 700' FWL  
Sec 21-T32N-R14W

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Mountain Ute #89

9. API Well No.  
30-045-35045

10. Field and Pool or Exploratory Area  
Barker Creek - Dakota Pool

11. Country or Parish, State  
San Juan Co., NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Production Casing

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

5/1/10: Production Casing Detail:

6 1/4" hole: Ran 73 jts 4 1/2" 10.5# J-55 csg. Set at 2910'.

Cement w/20 bbls chem flush, 10 bbls wtr, then lead w/110 sx San Juan PRB 2 (12.5 ppg, 44 bbls); tail w/100 sx San Juan PRB 2, (13.0 ppg, 36 bbls). Circ 14 bbls cmt to surface.

TD: 2915' KB - Per Verbal Approval to deepen well on 4/30/10 by Steve Hayden, New Mexico Oil Conservation Division, and Dan Rabinowitz, Bureau of Land Management.

Release Rig: 5/1/10.

Pressure test detail to be filed at a later date.

RCVD JUN 14 '10  
OIL CONS. DIV.

DIST. 3

ACCEPTED FOR RECORD

By: DUE 6/10/10  
San Juan Resource Area  
Bureau of Land Management

RECEIVED

MAY - 4 2010

Bureau of Land Management  
Durango, Colorado

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  
Catherine Smith

Title Regulatory

Signature

*Catherine Smith*

Date 05/03/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

*Av*

*WMO*