Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

5. Lease Serial No. SUND

RY NOTICES AND REPORTS ON WELLS	NM 30015
this form for proposals to drill or to re-enter an	6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use For	m 3160-3 (APD) for such proj	Dosals.		
SUBMIT IN TRIPLICA		Er 10 49 10 10 10 10 10 10	7. If Unit or CA/Agreement, Name and/or No	
Type of Well     Oil Well		JUN 09 2010	8. Well Name and No.	
2. Name of Operator Energen Resources Corporation	ະຍາຍ <b>Fa</b>	o or Land Management mington Field Office	Carracas 18 B#15	
3a. Address	3b. Phone N	No. (include area code)	30-039-24330	
2010 Afton Place, Farmington, NM 8	87401 (505) 325-6800		10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey	Basin Fruitland Coal			
SHL: 580' FSL, 1710' FEL (0) Sec. 18 T32N, R4W			11. County or Parish, State Rio Arriba NM	
12. CHECK APPROPRIAT	E BOX(ES) TO INDICATE NA	ATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent  X Subsequent Report  Final Abandonment Notice	Casing Repair New	ture Treat Reclamati  Construction Recomple and Abandon Temporar	ity Abandon Annual BHP Report	
13. Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment determined that the final site is ready for final inspe	y state all pertinent details, including e lete horizontally, give subsurface loca formed or provide the Bond No. on fi f the operation results in a multiple co lotices shall be filed only after all rec	estimated starting date of any pritions and measured and true verified with BLM/BIA. Required sompletion or recompletion in a	roposed work and approximate duration thereof. rtical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once	

through 2010.

Energen converted the subject well to POW on 9/9/2009- part of the requirement for POW status is annual BHP reports - attached to this subsequent report is a chart showing our data obtained begining in 2009

This report allows Energen to continue with POW status on the well till next reporting period end date of September 9, 2011.

BHP = 844 psia BHT = 133F

RCVD JUN 15'10

FORM APPROVED

OMB NO. 1004-0137

Expires July 31, 2010

OIL CONS. DIV. DIST. 3

14. I hereby certify that the foregoing is true and corre Name (PrintedTyped) Patricio W. Sanchez	ect Title	District Engineer	
Signature Suboll.	Date	6/10/2010	
Tr.	SPACE FOR FEDERAL OR	STATE OFFICE USE	MOSELIEU FOR RECORD
Approved by	Ti	itle	Date 1 4 20:0
Conditions of approval, if any, are attached. Approval of this the applicant holds legal or equitable title to those rights in the entitle the applicant to conduct operations thereon.		ffice	PARAMOTON FIELD OFFICE
Tello 19 IJ C Section 1001 and Title 43 IJ C Section 121	2 makes it a crime for any person knowingly	and willfully to make to any deportm	ant of Manager Color Haritari Crouse any false

## PRESSURE AND TEMPERATURE VS DELTA TIME

Company: ENERGEN RESOURCES Location: CARRACAS UNIT 18 B #15 Date: 9/25/09-5/21/10

Serial# 5464

Max. Pressure: 844,227 Max. Temperature: 132.841

