→ Form 160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NMNM 29342 6. If Indian, Allottee or Tribe Name

abandoned well. Use Fort	m 3160-3 (APD) for su	ch proposals.			
SUBMIT IN TRIPLICAT	TE - Other instructions	on page 2 E	EWEI	7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other	JUN 11 2010			8. Well Name and No. Carracas 12A # 1H	
2. Name of Operator		Bureau of La	nd Namageme	7	
Energen Resources Corporation		. Pamiligio	d Field Office	9. API Well No.	
3a. Address	3b. Phone No. (include area code)			30-039-30825	
2010 Afton Place, Farmington, NM 87401 (505) 325-6800 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Poo	l, or Exploratory Area
Sec.12, T32N, R05W - 1900' FSL, 350' FEL				Basin Fruitl	and Coal
1500 1507 550 100				11. County or Par	rish, State
			Rio Arriba	NM	
12. CHECK APPROPRIATI	E BOX(ES) TO INDICA	ATE NATURE OF N	IOTICE, REPO	RT, OR OTHER I	DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Tel at a re-	Alter Casing	Fracture Treat	Reclamation	on	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	te X	Other <u>spud</u>
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporari	ly Abandon	
Ke	Convert to Injection	Plug Back	Water Disp	oosal —	
following completion of the involved operations. It testing has been completed. Final Abandonment Netermined that the final site is ready for final inspector of the final site is ready for final inspector. Spud well @ 9:30 pm on casing, set @ 446'. RU Halliburt P) lug down @ 12:45 am on 05/06/10 Test casing to 750 psi - 30 minut 15 minutes - ok.	Notices shall be filed only af ection)  06/05/10. Drill 1 con. Cement 220 ski	ner all requirements, inc 2.25" hole to <u>4</u> s Class G, 2% Co ls cement to sur	cluding reclamation of the color of the colo	on, have been comp ) jts. 9.625" sk flocele (26 . RD Hallibur ces and to 200 RCVD J OIL CC	leted, and the operator has  32.3# H-40 64 cu.ft.). cton. NU BOP. 00 psi, high - UN 15'10 UNS. DIV. ST. 3 URECORD
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Vicki Donaghey  Signature		Title Regu	latory Anal	yst	
	SPACE FOR FEDER	AL OR STATE OF	FICE USE		
Approved by		Title	<del></del>	Date	
Conditions of approval, if any, are attached Approval of this not the applicant holds legal or equitable title to those rights in the sul entitle the applicant to conduct operations thereon.	ice does not warrant or certify the bject lease which would	at Office			
Title 18 U S.C. Section 1001, and Title 43 U S C. Section 1212, r	makes it a crime for any person k	mowingly and willfully to i	nake to any departm	nent or agency of the U	nited States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction