

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REF

ED

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

JUN 16 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **Robert L Bayless, Producer LLC**

3a. Address
PO BOX 168 NM FARMINGTON, NM 87499

3b. Phone No. (include area code)
505-326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1565' FSL & 1030' FEL NE/SE Sec. 31 R: T: 31N R: 13W

5. Lease Serial No.

NMNM-053822

6. If Indian Allottee or Tribe Name

Office

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STRIBLING #1

9. API Well No.
30-045-10108

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Robert L Bayless, Producer LLC plans to make over the Stribling #1 as an SWD in reply to NMNM-053822(WC) 3162.3-4 (21110). See attached procedure and diagram. Timing is dependent on NM OCD approval.

RCVD JUN 22 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

JOHN D THOMAS

Title **OPERATIONS ENGINEER**

Signature

[Handwritten Signature]

Date

06/16/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

Title

Date

JUN 21 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

HOLD C104 FOR SWD order
C102 FOR SWD POOL
NMOCD

ROBERT L. BAYLESS, PRODUCER LLC
STRIBLING #1

1565 FSL & 1050 FSL
SECTION 31, T 31N, R 13W
SAN JUAN COUNTY, NEW MEXICO

DAKOTA PLUGGING AND MAKE OVER AS SWD

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FORMATION TOPS:

Ojo Alamo	Surface
Fruitland	1650'
Lewis	1750'
Menefee	3208'
Point Lookout	4005'
Gallup	5332'
Greenhorn	6100'
Graneros	6150'
Dakota	6210'

CURRENT STATUS: Shut in

CASING:

SURFACE- 8 5/8" 24#/ft casing @ 200 ft – cement circulated to surface

LONGSTRING-4 1/2" 10.5#/ft casing @ 6402 ft – cement circulated to 6313 ft, Stage tool set @ 5716 and TOC 5326 ft.

PERFORATIONS: 6,216'-6,227' 4 SPF ; 6259-6300 2 SPF

TUBING: 13 ft KB, 1- 2 2/8" 4.7# J-55 EUE @ 33 ft, 2 – 10 ft 2 3/8" subs @ 53 ft, 188 – 2 3/8" 4.7# J-55 EUE @ 5946 ft, SN @ 4947 ft, 4 1/2" Baker model R-3 Packer @ 5953 ft

1. MIRU. ND Well Head. NU BOP.

2. TOOH with 2 3/8" Tubing and 4 1/2" Baker Model R-3 Packer.

3. TIH with 4.5" Cement retainer on 2 3/8" tubing and set @ +/- ⁶¹¹⁶5500 ft.

4. MIRU Cement pump. Pump water to establish injection rate down tubing.

5. Pump 14 bbl (78 cu ft, 66 sx) Class H neat cement with 1.18 cu ft/sk yield.

* Cement volume is casing volume below retainer plus 25%.

6. Sting out of retainer and spot 50' plug (1 bbl, 4.5 cu ft, 3.8 sx) Class H cement on top of retainer.

→ Gallup Plug 5392' - 5142' + 50' excess

7. TOOH with 2 3/8" Tubing.

8. TIH with 2 3/8" Tubing and Mechanical cutting tool.

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9. Mechanical cut Casing @ +/- 4500'.
10. TOOH and lay down 2 3/8" Tubing.
11. Rig up to pull 4.5" Casing.
12. POOH and lay down 4.5" Casing.
13. PU Tubing and bit. TIH working all tight spots.
14. POOH and lay down bit.
15. TIH to 4,550' and set ^{100' + @ Xcess (50')} 50' balanced cement plug (~~3-bbl, 13.5 cu ft, 3.8 sx~~) Class H
16. MIRU Casing crew to run 4.5" 10.5 J-55 program as follows.

CASING PROGRAM

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
Surf - 4,400 ft	7-7/8"	4.5"	J-55 10.5#	Lead: +/- 430 sx Lite (3500 ft - surface) Tail: +/- 138.5 sx 50:50 (4400 ft-3500 ft)

Yields: "Lite" = 1.84 ft³/sx
"50:50 Pozmix" = 1.42 ft³/sx

PRESSURE CONTROL

BOP's and choke manifold will be installed and pressure tested before cutting and pulling casing (subsequent pressure test will be performed whenever pressure seals are broken), and checked daily as to mechanical operating conditions. New casing String will be pressure tested to 1500 psi.

MUD PROGRAM

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2% KCL Water will be used for conditioning hole to pull casing. Sufficient mud materials to control lost circulation and contain any kick will be available at wellsite.

LOGGING PROGRAM

Cased Hole GR and cement bond log will be run from TD to surface

ABNORMAL CONDITIONS

- A) Pressure- no abnormal pressure conditions expected.
- B) Temperature- no abnormal Temperature conditions expected

COMPLETION PROCEDURE

- 1) Rig up wireline. Run GR-CBL from 4350 ft to surface.
- 2) Perforate Point Lookout interval with 3 1/8" casing guns and 4 JSPF as follows:

4005 – 4085	80 ft	320 holes	.34" diameter
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- 3) Break down the point Lookout perforations with water. Establish an injection rate and pressure into the perforations down the casing. Obtain and ISIP (Should be 250 psi, 0.6 psi/ft FG). Acidize this interval with 1500 gallons of 15% HCL acid containing 480 1.1 SG PerfPack ball sealers. Attempt to ball off to 3000 psi.
- 4) Surge balls and displace acid if necessary. Run wireline junk basket to recover ball sealers.
- 5) TIH with plastic lined 2 3/8" J-55 4.6# and injection packer assembly. Set packer at 3950 ft.
- 6) Run step rate test to determine fracture extension pressure and formation ability to except injected fluid.
- 7) **If Point Lookout needs further fracture stimulation, design frac job and pump at this point. If injection pressure is adequate to except fluid produced from project, proceed with landing well.**
- 8) Release tubing from Packer and circulate packer fluid in annulus. Stab back into packer and land tubing.

**ROBERT L. BAYLESS, PRODUCER LLC
STRIBLING #1**

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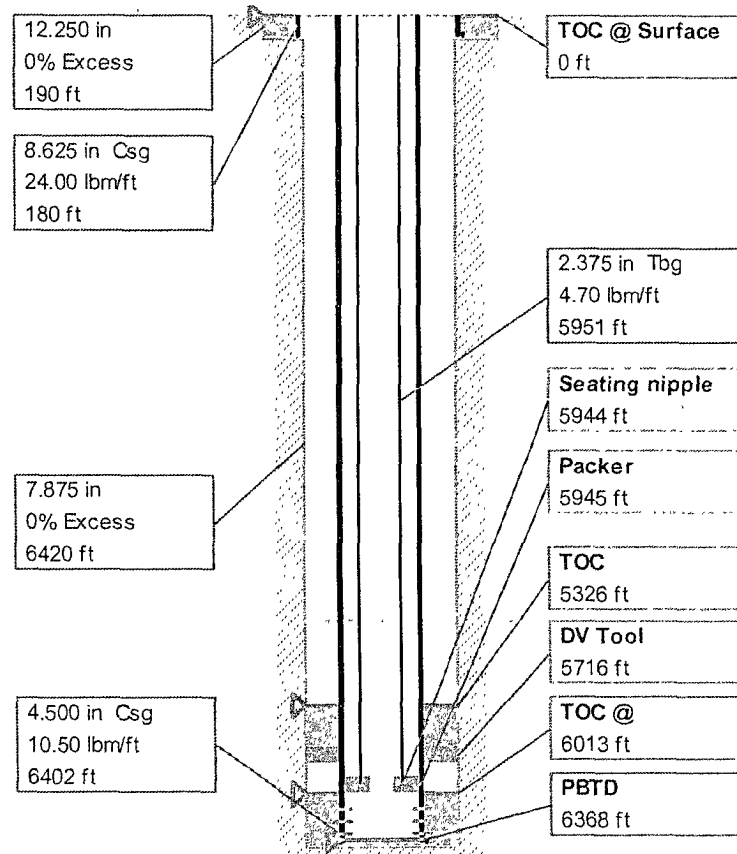
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- 9) Nipple down BOP and nipple up well head.
- 10) Rig down and release rig.
- 11) Run MIT.
- 12) Rig up surface equipment for injection.

Stribling 1

Robert L. Bayless, Producer LLC

Wellbore - As-Is
(not to Scale)



13' KB

Formation Tops

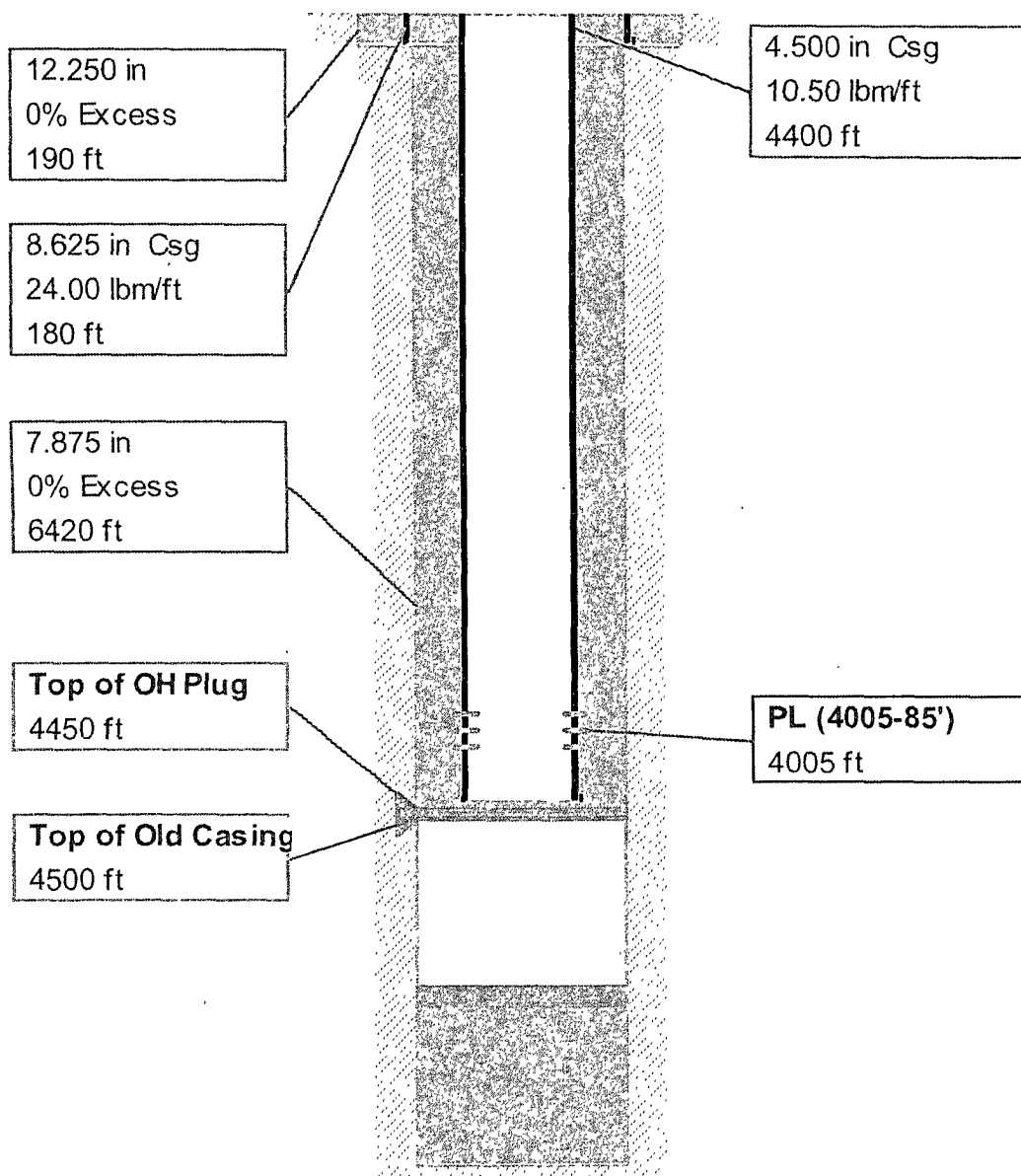
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Tubing Configuration

KB	13'
1 - 2-3/8" 4.7# J-55 EUE	32.9'
2 - 10'x2-3/8" subs	20.25'
188 - 2-3/8" 4.7# J-55 EUE	5879.5'
1 - 2-3/8" seating nipple	1.1'
4-1/2" Baker Model R-3 Packer	6.3'
TOTAL	5953'

new

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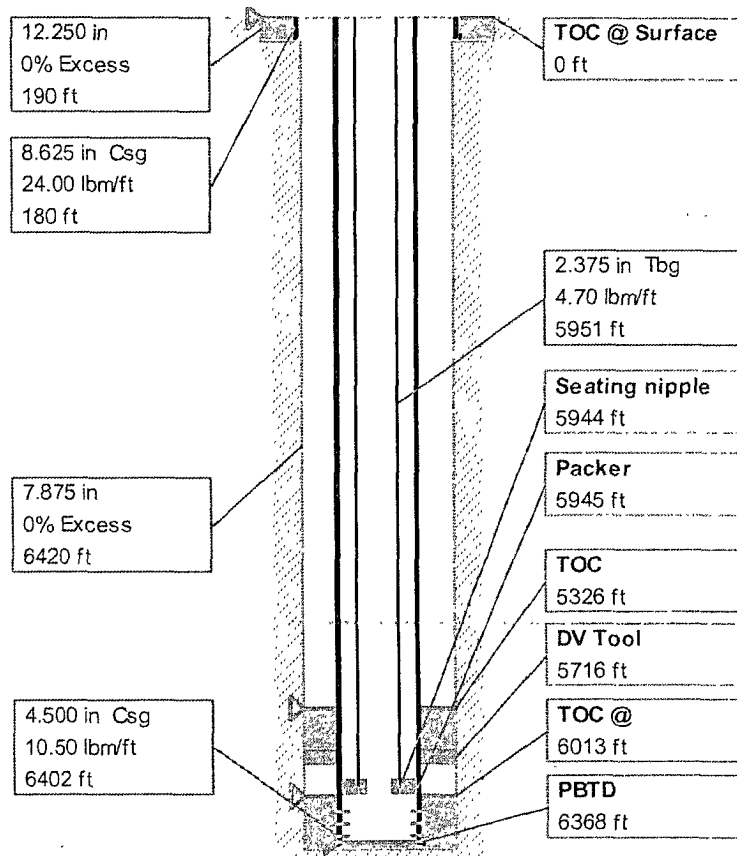


i-Handbook* - *a mark of Schlumberger

Stribling 1

Robert L. Bayless, Producer LLC

Wellbore - As-Is
(not to Scale)



13' KB

Formation Tops

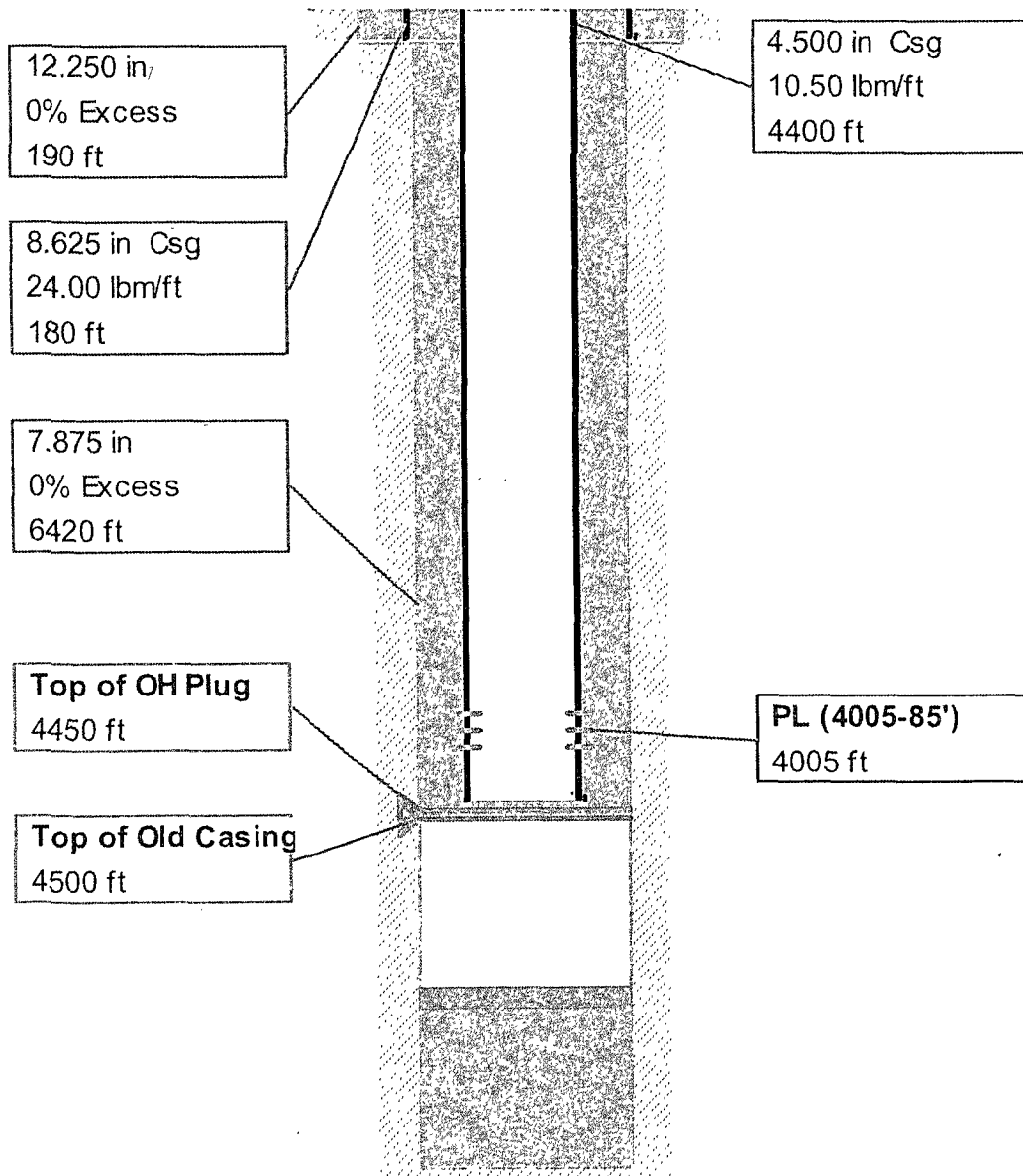
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Well # 7 Jicarilla Apache Tribal 124

990/S & 990/W Sec. 13, T. 25 N., R. 4 W.

Jicarilla Contract 124

Changes to plug back procedure:

- a) A Cement Bond Log is required to be run since cement didn't circulate to surface on original cement job.
- b) Place the cement retainer within 100' of the top perf (~6116).
- c) Place a cement plug from 5382' – 5282' to cover the Gallup top.
- d) Place the 4 ½" casing stub plug from 4550' – 4450'.
- e) Approval must be obtained prior to commencing water injection from the NMOCD.