

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF078316E

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM732038. Well Name and No.  
RIDDLE C L S 49. API Well No.  
30-045-21271-00-S110. Field and Pool, or Exploratory  
BLANCO PICTURED CLIFFS11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO.

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

3a. Address

200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 31 T31N R9W SESW 0800FSL 0800FWL  
36.85020 N Lat, 107.82413 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Due to the limited remaining reserves, inability of the well to produce at sustained economic rates and the lack of intervention options because of the slim hole completion BP respectfully request permission to P&A the entire wellbore.

Please see attached P&A procedure.

RCVD JUN 3 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #87183 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO., sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 06/01/2010 (10SXM0209SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/01/2010

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 06/01/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOC



## BP - San Juan P&A Procedure

### Riddle C LS #4 P&A wellbore

#### General Information:

Formation:	PC	Job Objective:	P&A Wellbore
Project #:		Date:	May 2010
Engineer:	Mike Morgan	p. 281.366.5721	c. 281.610.8821
Production Contact:	Rocky Deromedi	p. 505.326.9471	c. 505.486.0942
Optimizer:	Mike McMahan	p. 505.326.9231	
Backup Engineer:	Anne Hansford	p. 281.366.8691	c. 713.540.3386

#### Well Information:

API Number:	30-045-21271
BP WI:	
Run #:	
Surface Location:	Unit N - Sec 31 - T31N - R09W
Meter Number:	87760
Well FLAC:	
Cost Center:	
Lease FLAC:	
Restrictions:	none
Regulatory Agency:	BLM/NMOCD
Compressed (Y/N):	N

#### Production Data:

Tubing Pressure:	No tubing
Casing Pressure:	100 psi
Line Pressure:	100 psi
Pre-rig Gas Rate:	0
Anticipated Uplift:	0
Water Rate:	0
CO2 (%):	1.13
H2S (PPM):	0
Gas BTU:	1152 (Dry)
Artificial Lift Type:	None

#### Basic Job Procedure:

1. Ensure wellbore is clear of obstructions
2. Ensure sufficient cement bond behind casing
3. Pump cement plugs
4. Remove wellhead

#### Safety and Operational Details:

***ALL work shall comply with DWOP E&P Defined Operating Practice.***

#### Well History:

Well was drilled by El Paso Natural Gas Company in 1973 and is known as a "slimhole" completion. This indicates a well with 2 7/8" casing that is perforated and produced with no tubing in the hole. The well was fracture treated with 28,000 pounds of sand. Production rates have declined slowly over the years and now have dropped to zero. The well is no longer economical to continue to produce due to low pressure and inability to economically artificially lift the well.

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### Standard Location Work:

1. **Notify NMOCD 24 hours prior** to beginning operations P&A process to ensure scheduling of personnel to witness CBL results and cement placement.

### NMOCD: (505) 334-6178 (Kelly Roberts)

2. Perform pre-rig site inspection, size of location, gas taps, other wells, other operators, running equipment, wetlands, wash, H2S barriers if needed for equipment. Landowner issues, buried lines in pits, raptor nesting, critical location, check anchors. Check ID wellhead, determine if equipment is acceptable or obsolete and replace if necessary, if digging is required have One Call made 48 hours. Follow ground disturbance policy.
3. Perform second site visit, checking anchors and barriers if needed. Ensure lines are marked so that they clearly designate pit locations. Discuss and turnover handover sheet with someone from operations team and wells team. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.


### Rig Procedure:

4. Hold pre-job safety meeting and discuss JSA with everyone on location. JSA should cover: heavy lifts, pinch points, location hazards, pressure hazards, proper PPE and 8 golden rules of safety/IIF. Make sure everyone has preformed their LOTO and knows they have the right to stop the job.
5. Check and record casing pressure, intermediate, and Bradenhead pressures. Record all pressures into DIMS. Notify engineer if Bradenhead pressures exist. Check gas H2S content and treat if the concentration is > or equal to 10 ppm.
6. MIRU Service rig and equipment.
7. Make certain double casing valves are installed. Spot and lay 3" line and tank. Blow down well to blow down tank that has at minimum twice the capacity of the wellbore. Well bore capacity is equal to 27 barrels. Need 55 barrel blow down tank as a minimum.
8. Ensure no gauge pressure on wellhead.
9. Move in Wireline unit, equipment and crew. Be sure to fill out necessary work orders. Wireline must perform LOTO and JSA. RU unit with wireline lubricator and BOP. Pressure test lubricator and BOP to 250 psi for 5 minutes and 500 psi full test. Chart results and record passing test in DIMS.
10. RU e-line. Run gauge ring down to top of perforation to ensure wellbore is clear and CIBP will set.
11. RIH with CIBP and set 40' above perforations +/- 3130'. RIH with second CIBP and set 50' above perforation +/- 3120'. This will ensure two mechanical pressure barriers.
12. Load well with fluid and pressure test casing to 250 psig for 5 minutes. Pressure test to 500 psig and hold undisturbed at 500 psig for 30 minutes. This will confirm integrity of tubing and is in line with DWOP Section 24.1 "Working with Pressure". Chart results and record passing test in DIMS. Relieve pressure to blow down tank and allow for sufficient time for air/gas to separate in well bore to assure accurate CBL readings.
13. Run CBL tool to confirm top of cement (TOC). Report TOC to Engineer and regulatory agency representatives. Contact engineer to discuss steps forward.

The order and detail of next steps are subject to change based on results of CBL. Procedure assumes Ojo Alamo Zone is sufficiently covered by cement.

14. ND wellhead, NU BOP and pressure test to 250 psi for 5 min and 500 psi full test. Chart results and record passing test in DIMS.
15. RIH with 1 1/4" work string and spot a density balanced cement plug of 400' (~2 Barrels) on top of PBTD (+/- 3259'). This will plug and abandon formation Pictured Cliffs and Fruitland Coal.
16. POOH with workstring to 2050'. Spot a density balanced cement plug of 300' (~1.6 bbls) from 1750' to 2050' inside 2 7/8" casing. This isolates the Ojo Alamo and Kirtland formations. POOH with work string.  
→ Plug Nacimiento from 552' - 452' inside outside 2 7/8" casing
17. NU wireline with perforating gun. Run in hole to +/- <sup>177</sup>25' and perforate 2 7/8" intermediate casing. POOH with wireline. ND wireline.
18. Establish circulation from 2 7/8" intermediate casing to 8 5/8" surface casing back to surface.
19. Pump cement behind 2 7/8" intermediate casing from +/- <sup>177</sup>75' to surface. Approximately 8 barrels.
20. Perform underground disturbance and hot work permits. Cut off tree.
21. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface. Watch for cement fall back or seepage. All annulus and casings must be full of cement with no fall back prior to installing abandonment marker.
22. Install well marker and identification plate per regulatory requirements.
23. RD and release all equipment.
24. Ensure all reports are loaded into DIMS. Print out summary of work and place in well file. Notify Cherry Hlava of completed P&A.

# Before PXA

		<b>WELL NAME:</b> Riddle C LS4		<b>SPUD DATE:</b> 05/02/73						
<b>LOCATION:</b> 800' FSL      800' FWL		<b>RIG REL:</b>		<b>COMP DATE:</b> 06/01/73						
<b>SEC/TWN/RNG:</b> Sec 31      T31N      R9W		<b>FORMATION:</b> Pictured Cliffs								
<b>COUNTY, ST:</b> San Juan Co., NM		<b>API#:</b> 30-045-21271								
<b>WELL TYPE:</b> Gas		<b>BP WI:</b> 29.7% <b>NRI:</b> 21.5%								
<b>PC IP</b>		<table border="1" style="width: 100%; text-align: center;"> <tr> <td>BCPD</td> <td>BWPD</td> <td>MCFD</td> </tr> <tr> <td></td> <td></td> <td>1,480</td> </tr> </table>			BCPD	BWPD	MCFD			1,480
BCPD	BWPD	MCFD								
		1,480								

**SURFACE CASING DESIGN**

8 5/8"      K-55      24#/ft

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SET @ 127'

1st Stg CEMENT 107 cu ft cement

TAIL IN W/

TOC Surface

Det. By Circulated

**PRODUCTION CASING DESIGN**

2 7/8"      J-55      6 4#

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SET @ 3269'

CEMENT W/ 436 cu ft cement

TAIL IN W/

CMT TOP @ 1720'

DETER. BY

PERF. DATA:	SPF	FORM.
3172' - 3192'	24 holes	PC
3202' - 3210	24 holes	PC

**TUBING DATA**

N/A

SET @

PACKER

S.N ID / @

**Riddle C LS4**

GL 6442'

KB

8 5/8" 24# K-55 set at 127'

CMT circulated to surface

Ojo Alamo

Top @ 1828'

Btm @ 1980'

FT Coal

Top @ 2860'

Btm @ 2963'

PC

3172' - 3210'

2 7/8" 6 4# J-55 set @ 3269'

TOC @ 1720' (CBL)

PBTD @ 2359'

**Deviation**

Feet	Degrees
522	0.25
926	0.5
1714	0.5
2400	0.75
2982	1

**FRAC JOB:** (1) - PC -28,000 gal H2O w/ 28,000# 10/20 sand Drop 24 balls

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**NOTES:** Slumhole completion

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# AFTER PXA



WELL NAME: Riddle C LS4

LOCATION: 800' FSL 800' FWL

SEC/TWN/RNG Sec 31 T31N R9W

COUNTY, ST: San Juan Co., NM

WELL TYPE: Gas

BP WI: 29.7% NRI: 21.5%

BCPD	BWPD	MCFD
		1,480

PC IP

SPUD DATE: 05/02/73

RIG REL:

COMP DATE: 06/01/73

FORMATION: Pictured Cliffs

API#: 30-045-21271

Riddle C LS4

## SURFACE CASING DESIGN

8 5/8"

K-55 24#/ft

SET @ 127'

1st Stg CEMENT 107 cu ft cement

TAIL IN W/

TOC Surface

Det. By Circulated

## PRODUCTION CASING DESIGN

2 7/8"

J-55 6 4#

SET @ 3269'

CEMENT W/ 436 cu ft cement

TAIL IN W/

CMT TOP @ 1720'

DETER. BY

PERF. DATA: SPF FORM.

3172' - 3192' 24 holes PC

3202 - 3210 24 holes PC

## TUBING DATA

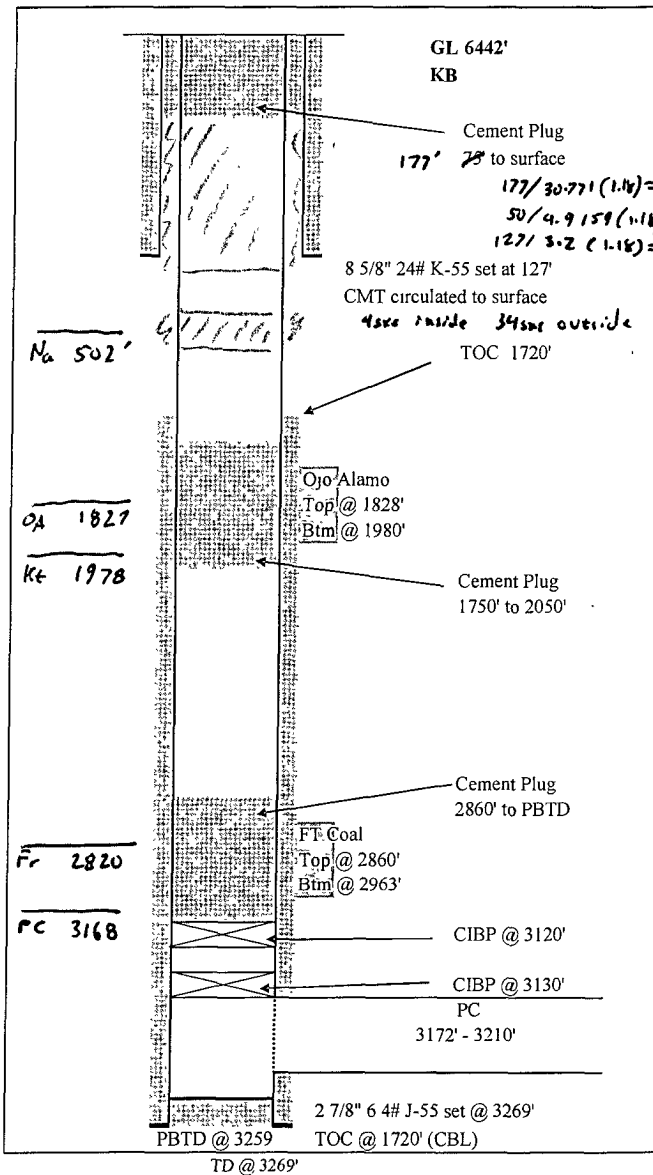
N/A

SET @

PACKER

S.N ID / @

Deviation	Feet	Degrees	Formation Tops	
	522	0.25	OJAM	1828'
	926	0.5	KTLD	1980'
	1714	0.5	FTLD Coal	2860'
	2400	0.75	IGNA:	2963'
	2982	1	CTWD	3026'
			CAHN	3138'
			PCCF	3168'



FRAC JOB: (1) - PC -28,000 gal H2O w/ 28,000# 10/20 sand Drop 24 balls

NOTES: Slimhole completion

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 4 Riddle C LS

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place a cement plug from 552' – 452' inside and outside the 2 7/8" casing to cover the Nacimiento top.
  - b) Place the Surface plug from 177' to surface inside and outside the 2 7/8" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.