

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137,
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

JUN 07 2010

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bureau of Land Management
Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		5. Lease Serial No. NMM-047
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' FNL & 1120' FWL NWNW SEC. 18 (D) - T30N-R12W N.M.P.M.		8. Well Name and No. NEW MEXICO FEDERAL N #3E
		9. API Well No. 30-045-24365
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
	☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
	☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

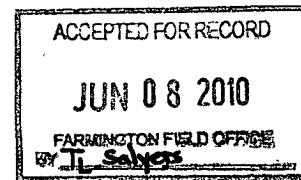
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has completed the casing leak squeeze on this well per the attached morning report.

RCVD JUN 11 '10

OIL CONS. DIV.

DIST. 3



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 6/4/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

New Mexico Federal N 03E

4/23/2010

MIRU. TOH w/rods& pump. TOH w/2-3/8" tbg & BHA. TIH 4-1/2" RBP. Set RBP @ 2,511'. Att to Ld & PT csg to 550 psig w/4.5 BLW. Psig dropd 500 to 0 in 1 min. EIR @ .5 BPM & 500 pwig w/2 BLW.

4/26/2010

Ppd 3.5 BLW dwn 2-3/8" tbg. Att to PT csg to 580 psig w/no results. Psig dropd fr/580 to 0 in 1 min. TIH 4-1/2" pkr & 2-3/8" tbg. Set pkr @ 359' FS. Ld & PT csg to 580 psig for 5 min. Tstd OK. Rls pkr. Set pkr @ 296' FS. Ld & PT csg to 580 psig for 5 min. Tstd OK. Rls pkr. Set pkr @ 235' FS. Att to Ld & PT csg w/2 BLW w/no results. Ld & PT TCA to 600 psig w/.5 BLW for 5 min. Tstd OK. Rls pkr. Set pkr @ 266'. Ld & PT csg to 600 psig. Tstd OK. Est csg lk fr/235' - 266'. Rls pkr. Set pkr @ 235' FS. EIR dwn 2-3/8" tbg & pkr @ .75 BPM & 1,000 psig w/3 BLW. Circ 2 BLW to surf thru BH. Rls pkr. TOH pkr.

4/27/2010

Contacted Kelly Roberts w/NMOCD & Jim Lovato w/NMBLM @ 1:30 p.m. 04/26/10 & advised that rem cmt procedures were commencing. Recieved verbal approval fr/Brandon Powell @ 1:40 p.m. 04/26/10 for C-144-CL-EZ permit. EIR dwn 4-1/2" csg @ 2.0 BPM & 1,100 psig. Ppd 67 sks Type III cmt. Ppd cmt @ .5 BPM & 815 psig. Circ 1 bbl cmt to surf. SIBP. Ppd 43 sks Type III cmt. Ppd cmt @ .5 BPM & 1,242 psig. Opn BH. Dropd wiper plg. Displ cmt w/3 BFW. Circ 3 bbls cmt to pit. ✓

4/29/2010

TIH 3-7/8" cone bit. Tgd @ 200' FS.. DO cmt. Ld & PT csg to 550 psig w/psig chart for 30 min ✓
Tstd OK per Kelly Roberts w/NMOCD ✓

4/30/2010

RIH w/GR/CCL/CBL. Logged fr/2,200' to surf w/500 psig on csg. Perf sqz holes 3 SPF, w/17 gm (0 36" holes), phased 120 degs, fr/620' -621' (3 holes). Set pkr @ 483' FS. Contacted Kelly Roberts w/NMOCD & Jim Lovato w/NMBLM @ 1:30 p.m. 04/30/10 & advised that rem cmt procedures were commencing. EIR dwn 2-3/8" @ 1.5 BPM & 856 psig. Ppd 64 sks Type III cmt. Ppd cmt @ 1.5 BPM & 968 psig. Rls pkr.

5/3/2010

TIH 3-7/8". Tgd @ 481' DO cmt. Ld & PT csg to 560 psig w/1.5 BLW for 30 min w/chart recorder Tstd OK per Charlie Perrin w/NMOCD.. ✓

5/4/2010

TIH retr hd. Rls RBP. TOH. TIH NC, SN, & 2-3/8", 4.7#, J-55, EUE 8rd tbg.

5/6/2010 8

SN @ 6,650' w/EOT @ 6,651'. PBTD 6819. DK perfs fr/6,576' - 6,757'. RDMO

5/7/2010

Dropd new dual pad plngr

5/10/2010

RWTP @ 8:00 a.m., 5/10/10 ✓