

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-29920
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: LA PLATA 7
8. Well Number #1
9. OGRID Number
10. Pool name or Wildcat BASIN FRUITLAND COAL
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5805' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 Aztec, NEW MEXICO 87410
4. Well Location Unit Letter P : 790 feet from the SOUTH line and 650 feet from the EAST line Section 7 Township 31N Range 13W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5805' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc., intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JUN 9 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 6/8/2010
Type or print name TEENA M. WHITING E-mail address: teena_whiting@xtoenergy.com PHONE 505-333-3176

For State Use Only

APPROVED BY Deputy Oil & Gas Inspector, District #3 TITLE Deputy Oil & Gas Inspector, District #3 DATE JUN 24 2010
Conditions of Approval (if any):

CLJ _____
TWD _____
Approved _____

La Plata 7 #1
P&A Fruitland Coal
UL M, Sec 7, T31N, R13W
San Juan County, New Mexico

AFE# / WELL# 1002294 / 68066
Formation: FC
Production Csg: 4-1/2", 10.5# CSG @ 1,657'.
PBTD: 1,655'
Tubing: NC, 4-1/2" NTT, 140-2100 stator, 2-7/8" x 6' tbg sub, 49 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg, 3 - 2-3/8" tbg subs (4', 6', 6') & 1 jt 2-3/8" tbg.
Perforations: 1,548' - 1,630'
Current Prod: 0 MCFPD

Plug and Abandonment Procedure

1. Check anchors. MIRU PU.
2. TOH & LD rods & rotor. ND WH. NU BOP.
3. TIH & tag fill (PBTD @ 1,655'). PT tbg. TOH & visually inspect tbg.
4. TIH 4-1/2" CIBP on tubing. Set CIBP @ 1,510'.
5. Load casing with water and pressure test to 550 psig for 30 minutes. Record test on chart. If casing does not test, spot and tag subsequent plugs as appropriate.
6. MIRU cement truck.
7. Pump 4 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing from 1,460' – 1,510'.
8. Pump 12 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balance plug from 946' – 1,046' (volume calculated with 50% excess).
9. ND BOP.
10. Pump 17 sx class "G" cement (15.6 ppg, 1.18 cuft/sx yield) down tubing and spot balance plug from surface – 211'.
11. LD all tubing. RDMO PU.
12. WOC 4 hours.
13. Cut off wellhead. Fill in casing as needed with cement. Install P&A marker.
14. Cut off anchors and reclaim location.

Regulatory Requirements

C-144 Form

NOI for P&A on form C-103

Submit a post-work sundry on form C-103 which details the P&A work and location work within 30 days of completing all required restoration work.

Materials

1 flowback tank

33 sx cl "G" cmt

Cement truck

1 – 4-1/2" CIBP

P&A marker

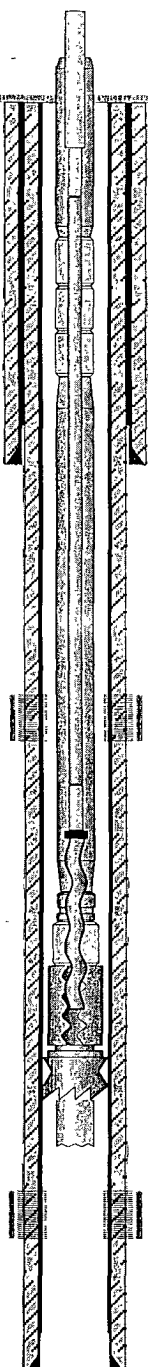


XTO - Wellbore Diagram

Well Name: La Plata 07-01

API/UWI 30045299200000	E/W Dist (ft) 650 0	E/W Ref FEL	N/S Dist (ft) 790 0	N/S Ref FSL	Location T31N-R13W-S07	Field Name Basin Fruitland Coal	County San Juan	State New Mexico
Well Configuration Type Vertical	XTO ID B 68066	Orig KB Elev (ft) 5,810.00	Gr Elev (ft) 5,805.00	KB-Grd (ft) 5 00	Spud Date 7/28/1999	PBTD (All) (ftKB) Original Hole - 1655 0	Total Depth (ftKB) 1,680 0	Method Of Production PCP

Well Config: Vertical - Original Hole, 4/9/2010 2:17:12 PM

Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Zones	
					Zone	Top (ftKB)
					Fruitland Coal	1,548 0
					Btm (ftKB)	1,630 0
					Casing Strings	
				-1	Casing Description	OD (in)
					Surface	7
					Wt (lbs/ft)	23 00
					String Grade	J-55
					Top Connection	Set Depth (ftKB)
					136 0	
				0	Casing Description	OD (in)
					Production	4 1/2
					Wt (lbs/ft)	10 50
					String Grade	K-55
					Top Connection	Set Depth (ftKB)
					1,657 0	
				5	Cement	
					Description	Type
				21	Production Casing Cement	casing
					String	Production, 1,657 0ftKB
				29	Comment	
				31	Description	Type
					Surface Casing Cement	casing
					String	Surface, 136 0ftKB
					Comment	
				37		
				43	Perforations	
					Date	Top (ftKB)
				47	9/3/1999	1,548.0
					Btm (ftKB)	1,571.0
					Shot Dens (shots/ft)	6 0
					Hole Diameter (in)	
					Phasing (°)	
					Cur Status	
					Zone	Fruitland Coal
				134	9/3/1999	1,621 0
					Btm (ftKB)	1,630 0
					Shot Dens (shots/ft)	6 0
					Hole Diameter (in)	
					Phasing (°)	
					Cur Status	
					Zone	Fruitland Coal
				136	Tubing Strings	
					Tubing Description	Run Date
					Tubing - Production	1/7/2010
					Set Depth (ftKB)	1,613 2
				1,507	Tubing Components	
					Item Description	Jts
				1,513	Tubing	1
					Model	T&C Upset
					OD (in)	2 3/8
					Wt (lbs/ft)	4 70
					Grade	J-55
					Top Thread	8RD EUE
					Len (ft)	31 30
					Top (ftKB)	-0 2
					Btm (ftKB)	31.1
				1,526	Tubing Sub	1
					Model	T&C Upset
					OD (in)	2 3/8
					Wt (lbs/ft)	4 70
					Grade	J-55
					Top Thread	8RD EUE
					Len (ft)	6 10
					Top (ftKB)	31 1
					Btm (ftKB)	37 2
				1,528	Tubing Sub	1
					Model	T&C Upset
					OD (in)	2 3/8
					Wt (lbs/ft)	4 70
					Grade	J-55
					Top Thread	8RD EUE
					Len (ft)	6 12
					Top (ftKB)	37 2
					Btm (ftKB)	43 3
				1,548	Tubing Sub	1
					Model	T&C Upset
					OD (in)	2 3/8
					Wt (lbs/ft)	4 70
					Grade	J-55
					Top Thread	8RD EUE
					Len (ft)	4 10
					Top (ftKB)	43 3
					Btm (ftKB)	47 4
				1,571	Tubing Sub	1
					Model	T&C Upset
					OD (in)	2 3/8
					Wt (lbs/ft)	4 70
					Grade	J-55
					Top Thread	8RD EUE
					Len (ft)	1,537.70
					Top (ftKB)	47 4
					Btm (ftKB)	1,585.1
				1,579	Tubing	49
					Model	T&C Upset
					OD (in)	2 3/8
					Wt (lbs/ft)	4.70
					Grade	J-55
					Top Thread	8RD EUE
					Len (ft)	1,537.70
					Top (ftKB)	47 4
					Btm (ftKB)	1,585.1
				1,581	Change Over	1
					Model	
					OD (in)	2 3/8
					Wt (lbs/ft)	
					Grade	
					Top Thread	8RD EUE
					Len (ft)	0 23
					Top (ftKB)	1,585 1
					Btm (ftKB)	1,585.3
				1,585	Tubing Sub	1
					Model	T&C Upset
					OD (in)	2 7/8
					Wt (lbs/ft)	6 50
					Grade	J-55
					Top Thread	8RD EUE
					Len (ft)	6 10
					Top (ftKB)	1,585.3
					Btm (ftKB)	1,591.4
				1,585	Stator	1
					Model	120N
					OD (in)	3 1/2
					Wt (lbs/ft)	
					Grade	
					Top Thread	8RD EUE
					Len (ft)	19.17
					Top (ftKB)	1,591.4
					Btm (ftKB)	1,610.6
				1,592	No Turn Tool	1
					Model	
					OD (in)	4
					Wt (lbs/ft)	
					Grade	
					Top Thread	8RD EUE
					Len (ft)	2.20
					Top (ftKB)	1,610.6
					Btm (ftKB)	1,612.8
				1,600	Notched Collar	1
					Model	
					OD (in)	2 3/8
					Wt (lbs/ft)	
					Grade	
					Top Thread	8RD EUE
					Len (ft)	0 44
					Top (ftKB)	1,612.8
					Btm (ftKB)	1,613.2
				1,611		
				1,613	Rods	
					Rod Description	Run Date
					Rod - Rotor	1/7/2010
					String Length (ft)	1,601.00
					Set Depth (ftKB)	1,600 0
				1,613	Rod Components	
					Item Description	Jts
				1,621	Polished Rod Sinker	1
					Model	
					OD (in)	1 1/4
					Wt (lbs/ft)	
					Grade	
					Top Thread	
					Len (ft)	22.00
					Top (ftKB)	-1.0
					Btm (ftKB)	21.0
				1,630	Bar	1
					Model	
					OD (in)	7/8
					Wt (lbs/ft)	D
					Grade	
					Top Thread	
					Len (ft)	8 00
					Top (ftKB)	21 0
					Btm (ftKB)	29.0
				1,636	Sucker Rod w/Snap On Guides	62
					Model	WCN-78
					OD (in)	7/8
					Wt (lbs/ft)	D
					Grade	
					Top Thread	
					Len (ft)	1,550.00
					Top (ftKB)	29.0
					Btm (ftKB)	1,579.0
				1,655	Rod Sub	1
					Model	
					OD (in)	7/8
					Wt (lbs/ft)	D
					Grade	
					Top Thread	
					Len (ft)	2.00
					Top (ftKB)	1,579.0
					Btm (ftKB)	1,581 0
				1,657	Rotor	1
					Model	120N095
					OD (in)	1 1/2
					Wt (lbs/ft)	
					Grade	
					Top Thread	
					Len (ft)	19.00
					Top (ftKB)	1,581.0
					Btm (ftKB)	1,600.0
				1,680		

Top (MD):1,548,
Des Fruitland Coal



XTO - Wellbore Diagram

Well Name: La Plata 07-01

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Well Configuration Type Vertical	XTO ID B 68066	Orig KB Elev (ft) 5,810 00	Gr Elev (ft) 5,805 00	KB-Grd (ft) 5 00	Spud Date 7/28/1999	PBTD (Alt) (ftKB) Original Hole - 1655 0	Total Depth (ftKB) 1,680 0	Method Of Production PCP

Well Config: Vertical - Original Hole, 4/9/2010 2 17:12 PM

Stimulations & Treatments

Schematic - Actual	Incl	ftKB (TVD)	ftKB (MD)	Frac Start Date	Top Perf (f	Bottom Pe	V (slurry) (	Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)
				Comment	9/11/1999	1621	1630					
PBTD, 1,655 TD, 1,680 Top (MD) 1,548, Des Fruitland Coal			-1									
			0									
			5									
			21									
			29									
			31									
			37									
			43									
			47									
			134									
			136									
			1,507									
			1,513									
			1,526									
			1,528									
			1,548									
			1,571									
			1,579									
			1,581									
			1,585									
			1,585									
			1,592									
			1,600									
			1,611									
			1,613									
			1,613									
			1,621									
			1,630									
			1,636									
			1,655									
			1,657									
			1,680									

8-3/4" HOLE

7", 23#, J-55 CSG @ 136'
CMT 50 SX
CIRC 5 BBLS CMT TO SURF.

CMT: SURF - 211'

6-1/4" HOLE

FRUITLAND 996'

CMT: 946' – 1,046'

CMT: 1,460' – 1,510'

CIBP @ 1,510'

FC: 1,548' – 1,630'

PBTD: 1,655'
TD: 1,680'

4-1/2", 10.5#, K-55 CSG @ 1,930'
CMT 180 SX.
CIRC 6 BBLS CMT TO SURF.