Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and	Natural Resources	Jun 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH GOMGDMA	701 DH H01031	30-045-35075
1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St.		STATE S FEE
District IV	Santa Fe, N	M 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa Fe, NM 87505			B-10405-95
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Atlantic Com B
1. Type of Well: Oil Well Gas Well Other			8. Well Number 8B
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP 14538			
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco Mesaverde / Basin Dakota
4. Well Location			
Unit Letter C: 676	feet from theNort	hline and1909	feet from the <u>West</u> line
Section 23	Township 31N	Range 10W	NMPM San Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6310' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR	ILLING OPNS. P AND A
OTHER:	Г] OTHER: 🛛 SP	UD REPORT
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/11/2010 MIRU MOTE 212. Spud w/ 12 1/4" bit @ 09:15hrs on 6/11/10. Drilled ahead to 235'. Circ. hole & RIH w/ 7jts, 9 5/8", 32.3#, H-40 ST&C set @ 230'. RU to cmt. Pre-flush w/ 10bbls FW w/ 25bbls FW spacer. Pumped 75sx (120cf-21bbls) Type I-II cmt w/ 20% fly-ash. Drop plug & displaced w/ 15bbls FW. Bump plug. Circ. 2 bbls cmt to surface. RD cmt. WOC. ND BOPE. RD RR @ 17:30hrs on 6/11/10.			
			RCVD JUN 15 '10
PM 311 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	D 1: 211		
PT will be conducted by Drilling Rig	g. Results will appear on next	report.	Suff Edition Suffered States Control and C
Spud Date: 6/11/2010	Rig	Released Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Tafaya TITLE Regulatory Technician DATE 6/14/2010			
Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837 For State Use Only			
APPROVED BY: Voll G.	Polle TITI	Deputy Oil & Gas LEDistrict #	Inspector, DATE JUN 2 4 2010
Conditions of Approval (if any):			

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