Submit 3 Copies To Appropriate District Office District I	State o Energy, Mineral	es				rm C-103 Jun 19, 2008				
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	2110185, 111110141	io and man	iai itosoaico.	- Γ	WELL API	NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSER	RVATION	DIVISION	r	30-045-35166 5. Indicate Type of Lease					
District_III		1220 South St. Francis Dr.						<b>Γ</b> ΖΙ		
1000 Río Brazos Rd., Aztec, NM 87410 District <u>IV</u>		Fe, NM 87		-	6. State Oil			$\boxtimes$		
1220 S. St. Francis Dr., Santa Fe, NM 87505					;					
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)		7. Lease Name or Unit Agreement Name Fee								
1. Type of Well: Oil Well	Gas Well 🛛 Other				8. Well Number 100S					
2. Name of Operator					9. OGRID Number					
Burlington Resources Oil Gas C	ompany LP					1453				
3. Address of Operator P.O. Box 4289, Farmington, NM	97400 4290				10. Pool name or Wildcat					
		Basin Fruitland Coal								
4. Well Location										
Unit Letter C: 830		North		1705		m the	West	line		
Section 8	Township 30N		nge 11W		NMPM	San Juan	County			
	11. Elevation (Show )	5713'	GR	··				1		
12. Check	Appropriate Box to 1	Indicate N	ature of Not	tice, R	Report or O	ther Data	ì	į		
	NTENTION TO:	_			EQUENT			_		
PERFORM REMEDIAL WORK	PLUG AND ABANDO		REMEDIAL \					asing 🗆 '		
	TEMPORARILY ABANDON							Ц		
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CE	MENI	JOB					
DOWNHOLE COMMINGLE										
OTHER:  Change Plans			OTHER:	]						
13. Describe proposed or composed wor recompletion.			ertinent detail	ls, and						
or recompletion.										
Burlington Resources requ Unit C, 870 FNL, 1700' F	WL for best fit, topogra	phy and lacl	c of twinning a	agreem	ent. The pro	posed surf				
Unit C, 830' FNL, 1705'	FWL. The new plat, pac	d diagram, c	ut & fill and p	project j	proposal are	attached.				
					•	RCVD	JUN 22			
G 1D (		D' D 1	10.			<u> </u>	ONS. D			
Spud Date:		Rig Rele	ased Date:					.¥°.		
						30.1	NST. 3			
I hereby certify that the information	above is true and compl	lete to the be	est of my knov	wledge	and belief.					
SIGNATURE Millio	Busse_	_TITLE	Staff Regul	latory 7	Technician	_DATE	June 21,	2010		
Type or print name Dollie L. Bu	E-mail address	: do	lie.l.busse@co	onocop	hillips.com	PHONE	: 505-32	4-6104		
For State Use Only	1//	De	eputy Oil 8	& Ga.	s Inspect	or	JUN	2 4 2010		
APPROVED BY: Conditions of Approval (if any):	thyd-	_TITLE	Dis	strict	#3	DA'		~ 4 LUIU		

M

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II
1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec. N.M. 87410

State Lease — 4 Copies Fee Lease — 3 Copies

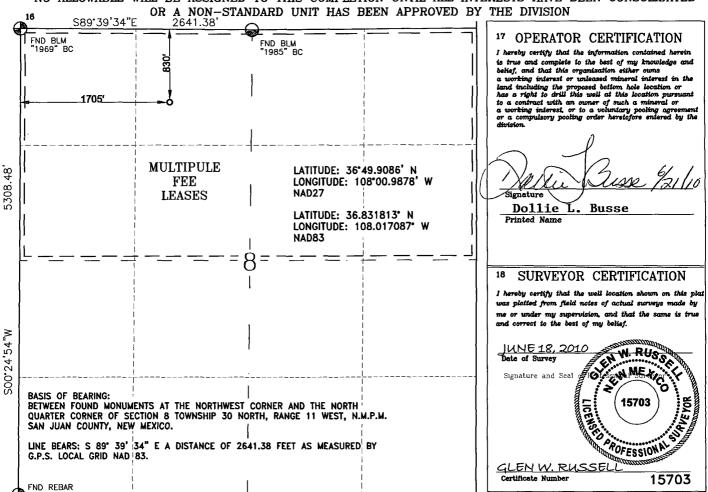
DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

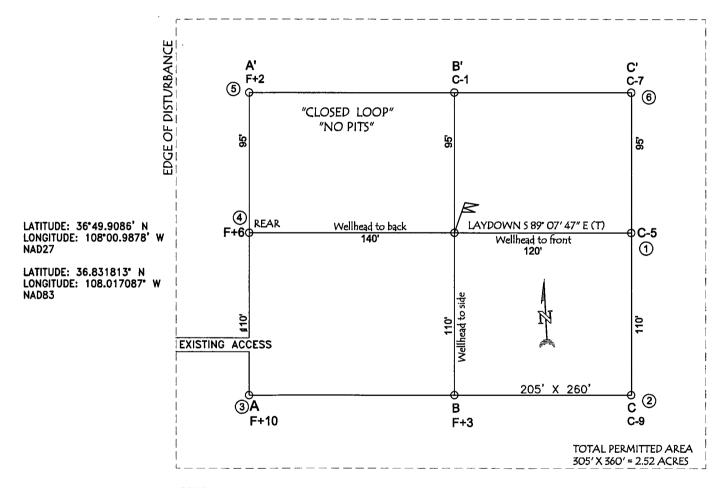
<sup>1</sup> API Number 30-045-35166	*Pool Code 71629	Pool Name  BASIN FRUITLAND COAL					
<sup>4</sup> Property Code	<sup>5</sup> Proper	<sup>6</sup> Well Number					
7.013	FEE	100\$					
OGRID No.	<sup>6</sup> Operat	<sup>9</sup> Elevation					
14538	BURLINGTON RESOURCES	5713'					

Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County NORTH C 8 30-N 11-W 830' 1705 WEST SAN JUAN <sup>11</sup> Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. FC 320.0 ACRES N/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

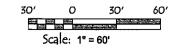


## BURLINGTON RESOURCES OIL & GAS COMPANY LP FEE #100S, 830' FNL & 1705' FWL SECTION 8, T-30-N, R-11-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 5713', DATE: JANUARY 10, 2008



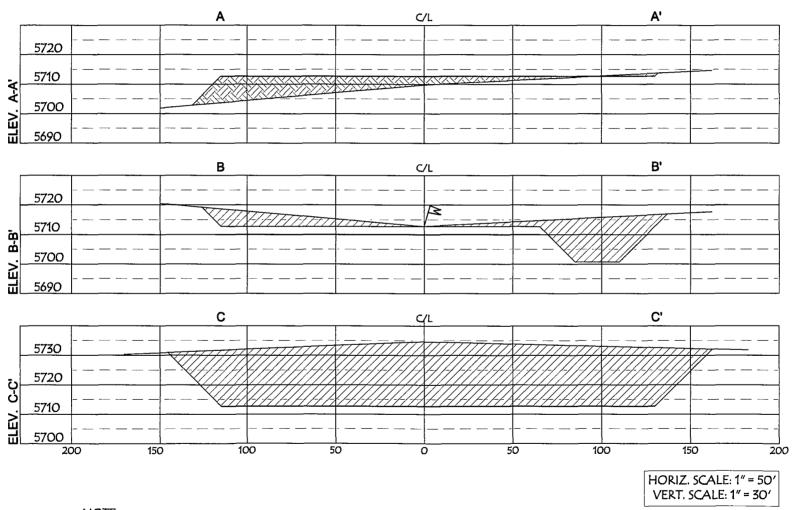
#### **NOTES:**

- VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPELINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.
- 2. RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW 3' WIDE AND 1' ABOVE SHALLOW SIDE).



## BURLINGTON RESOURCES OIL & GAS COMPANY LP

FEE #100S, 830' FNL & 1705' FWL
SECTION 8, T-30-N, R-11-W, NMPM, SAN JUAN COUNTY, NM
GROUND ELEVATION: 5713', DATE: JANUARY 10, 2008



NOTE:

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# PROJECT PROPOSAL - New Drill / Sidetrack

# San Juan Business Unit

**FEE 100S** 

### **DEVELOPMENT**

Rig: H8/P Rig 283	Lease:							AFE #: WA	AN.CDR	.9095				A	FE \$: 561,510.00
Geologist:	Field Name: SAN	JUAN			Rig: F	1&P Rig	g 283			State	e: NM	County	: SAN JUAN	A	PI #: 3004535166
Proince   Primary Objective (Zoines):     Proince   Primary Objective (Zoines):   Proince   Primary Objective (Zoines):   Pr						Geopl									
Prosection   Pro			Phone	: +1	505-3	26-9762	Prod.				Phone:				
Primary Objective (Zones)	Day Cardana									Phone:					
Location; Surface   Datum Code: NAD 27   Straight Hole	Primary Object				- 4										
Location: Surface	Zone	Zone	Name					_							بر
Latitude: 36.831809         Longitude: -108.016463         X:         Y:         Section: 08         Range: 011W           Footage X: 1705 FWL         Footage Y: 830 FNL         Elevation: 5713         (FI)         Township: 030N           Tolerance:           Location Type: Year Round         Start Date (Est.): 1/1/2012         Completion Date: Date In Operation:           Formation Data: Assume KB = 5728         Units = FT           Formation Call & Casing Points         Depth (Ft)         MD (Ft)         Depletion (Yes/No) (PSIG)         BHT         Remarks           Surface Casing Points         123         5605         BHT         Remarks           Surface Casing Points         123         5605         BHT         Remarks           Surface Casing Points         123         5605         BHT         Remarks           Surface Casing Points	JCV	BASIN	FRUITLAN	ID COAL (	GAS)										
Latitude: 36.831809         Longitude: -108.016463         X:         Y:         Section: 08         Range: 011W           Footage X: 1705 FWL         Footage Y: 830 FNL         Elevation: 5713         (FT)         Township: 030N           Tolerance:           Location Type: Year Round         Start Date (Est.): 1/1/2012         Completion Date: Date In Operation:           Formation Data: Assume KB = 5728         Units = FT           Formation Call & Casing Points         Depth (Yte) (Ft) (Ft) (Ft) (Ft) (Ytes/No) (PSIG)         BHP (PSIG)         BHT Remarks           Surface Casing         123         5605         BHT (Ytes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         BHT (Ytes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         BHT (Ytes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         BHT (Ytes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         624         5104         BHT (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         4205         BHT (PSIG)         BHT (PSIG)         B															
Latitude: 36.831809         Longitude: -108.016463         X:         Y:         Section: 08         Range: 011W           Footage X: 1705 FWL         Footage Y: 830 FNL         Elevation: 5713         (FI)         Township: 030N           Tolerance:           Location Type: Year Round         Start Date (Est.): 1/1/2012         Completion Date: Date In Operation:           Formation Data: Assume KB = 5728         Units = FT           Formation Call & Casing Points         Depth (Ft)         MD (Ft)         Depletion (Yes/No) (PSIG)         BHT         Remarks           Surface Casing Points         123         5605         BHT         Remarks           Surface Casing Points         123         5605         BHT         Remarks           Surface Casing Points         123         5605         BHT         Remarks           Surface Casing Points															
Latitude: 36.831809         Longitude: -108.016463         X:         Y:         Section: 08         Range: 011W           Footage X: 1705 FWL         Footage Y: 830 FNL         Elevation: 5713         (FT)         Township: 030N           Tolerance:           Location Type: Year Round         Start Date (Est.): 1/1/2012         Completion Date: Date In Operation:           Formation Data: Assume KB = 5728         Units = FT           Formation Call & Casing Points         Depth (Ft) (Ft) (Ft) (Ft) (Ft) (Ft) (Ft) (Yes/No) (PSIG)         BHP (PSIG)         BHT Remarks           Surface Casing         123         5605         BHT (Yes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         BHT (Yes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         BHT (Yes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         Gas         Gas         Girculate cement to surface.           Surface Casing         1523         4205         Gas         Gas         Gas           PICTURED CLIFFS         2142         3586         Gas         Gas         Gas         Gas <td></td>															
Latitude: 36.831809         Longitude: -108.016463         X:         Y:         Section: 08         Range: 011W           Footage X: 1705 FWL         Footage Y: 830 FNL         Elevation: 5713         (FT)         Township: 030N           Tolerance:           Location Type: Year Round         Start Date (Est.): 1/1/2012         Completion Date: Date In Operation:           Formation Data: Assume KB = 5728         Units = FT           Formation Call & Casing Points         Depth (Ft) (Ft) (Ft) (Ft) (Ft) (Ft) (Ft) (Yes/No) (PSIG)         BHP (PSIG)         BHT Remarks           Surface Casing         123         5605         BHT (Yes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         BHT (Yes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         BHT (Yes/No) (PSIG)         BHT (PSIG)         Remarks           Surface Casing         123         5605         Gas         Gas         Girculate cement to surface.           Surface Casing         1523         4205         Gas         Gas         Gas           PICTURED CLIFFS         2142         3586         Gas         Gas         Gas         Gas <td></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td></td> <td></td> <td></td> <td>,-</td> <td><del></del></td> <td></td> <td><del></del> .</td> <td></td> <td></td> <td></td> <td></td> <td></td>			· · · · · · · · · · · · · · · · · · ·				,-	<del></del>		<del></del> .					
Footage X: 1705 FWL			· · · · · · · · · · · · · · · · · · ·							,		, [	1	•	
Location Type: Year Round   Start Date (Est.): 1/1/2012   Completion Date:   Date In Operation:									1			L	n: 08		Range: 011W
Location Type: Year Round   Start Date (Est.): 1/1/2012   Completion Date:   Date In Operation:	Footage X: 1705	FWL	Footage Y	: 830 FNI	-	Eleva	tion:	5713	(FT)	Townsh	ip: 030N	<u> </u>			
Formation Data: Assume KB = 5728	Tolerance:		Web Mar Control												
Formation Call & Depth (TVD in Ft) (Ft) (Ft) (Ft) (PSIG)   BHP (PSIG)   BHT   Remarks    Surface Casing Points   123   5605	Location Type: Y	ear Rou	und		Start	Date (	Est.):	1/1/2012	Coi	mpletion	Date:		Date In	Oper	ation:
Casing Points         (TVD in Ft)         (Ft)         (Yes/No)         (PSIG)         BHT         Remarks           Surface Casing         123         5605	Formation Data:	Assu	me KB = 5	728	Jnits =	: FT									
Surface Casing  123 5605								Depletion		рыт			Dom	nrke.	
Circulate cement to surface.	L		Т)	VD in Ft)	(Ft)	(F	(t)	(Yes/No)	(PSIG)	DITT					
KIRTLAND	Surface Casing			123	5605	5		Ш						C csg	. Cement with 50 cuft.
FRUITLAND	OJO ALAMO			624	5104	}									
PICTURED CLIFFS         2142         3586         168         Gas           Total Depth         2342         3386         6-1/4" hole. 4-1/2" 10.5 ppf, J-55, STC casing. Cement with 314 cuft. Circulate cement to surface.           Reference Wells:           Reference Type         Well Name         Comments           Production         Fee 8A         Logging Program:	KIRTLAND			763	4965	5									
Total Depth 2342 3386	FRUITLAND			1523	4205	5					Gas				
Reference Wells:  Reference Type Well Name Comments  Production Fee 8A  Logging Program:	PICTURED CLIFFS			2142	3586	5			168		Gas				
Reference Wells:  Reference Type Well Name Comments  Production Fee 8A  Logging Program:	Total Depth			2342	3386	5									
Reference Type   Well Name   Comments   Production   Fee 8A   Logging Program:	Poforonco Well	le:	7 Nº 10 III VI NATIONAL			- 2040 4-			-,		with 314	4 curt. C	urculate cemer	t to s	urrace.
Production Fee 8A  Logging Program:	., ., ,		Name		1	Co	mmer	nts	· · · · ·	• • • • • • • • • • • • • • • • • • • •		<del>1</del>		_	
Logging Program:															,
Logging Program:	<u> </u>	·													
Intermediate Logs:  Log only if show  GR/ILD Triple Combo	Logging Program:														
	Intermediate Logs: Log only if show GR/ILD Triple Combo														
TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other	TD Logs:		Triple Comb	bo 🔲 D	ipmete	r 🔲	RFT	Sonic	☐ vsi	р <u> </u> Ті	TC 🗹	Other	11.11.1		
GR/CBL															
Additional Information:															
Log Type Stage From (Ft) To (Ft) Tool Type/Name Remarks	l an Trus	C4-		·	(E4)		To /5	4\	Tast	T /h!			Domestic		