

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

June 19, 2008

|  |  |   |
|--|--|---|
| <p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br/>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>        |  | <p>WELL API NO.<br/><b>30-045-30486</b></p>   |
| <p>1. Type of Well:<br/>Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>   |  | <p>5. Indicate Type of Lease<br/>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> |
| <p>2. Name of Operator<br/><b>BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP</b></p>  |  | <p>6. State Oil &amp; Gas Lease No.</p>   |
| <p>3. Address of Operator<br/><b>PO Box 4298, Farmington, NM 87499</b></p>   |  | <p>7. Lease Name or Unit Agreement Name<br/><b>McGrath SRC</b></p>  |
| <p>4. Well Location<br/>Unit Letter <b>J</b> : <b>1705</b> feet from the <b>South</b> line and <b>1450</b> feet from the <b>East</b> line<br/>Section <b>2</b> Township <b>29N</b> Range <b>12W</b> NMPM <b>San Juan</b></p> |  | <p>8. Well Number<br/><b>1R</b></p>   |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br/><b>5891'GL</b></p>   |  | <p>9. OGRID Number<br/><b>14538</b></p>   |
|  |  | <p>10. Pool name or Wildcat<br/><b>Fulcher Kutz PC</b></p>  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  
TEMPORARILY ABANDON  
PULL OR ALTER CASING  
DOWNHOLE COMMINGLE

☐  
☐  
☐  
☐

PLUG AND ABANDON  
CHANGE PLANS  
MULTIPLE COMPL

☐  
☐  
☐

OTHER

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK  
COMMENCE DRILLING OPNS.  
CASING/CEMENT JOB

☐  
☐  
☐

ALTERING CASING  
P AND A

☐  
☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well P&A'd 6/2/10 per attached A+ report.

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms.  
www.emnrd.state.us/oed

RCVD JUN 22 '10

OIL CONS. DIV.

DIST. 3

SPUD DATE:

3/23/2001

RIG RELEASE DATE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rhonda Rogers*

TITLE

Staff Regulatory Technician

DATE

6/18/2010

Type or print name

Rhonda Rogers

E-mail address:

rrogers@conocophillips.com

PHONE:

505-599-4018

For State Use Only

APPROVED BY

*Toby G. Rogers*

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

JUN 25 2010

Conditions of Approval (if any):

PNR ONLY

*AW*

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources

**McGrath SRC #1R**

June 7, 2010

Page 1 of 1

1705' FSL & 1450' FEL, Section 2, T-29-N, R-12-W

San Juan Country, NM

Lease Number: Fee

API #30-045-30486

## **Plug and Abandonment Report**

Notified BLM and NMOCD on 6/1/10

06/02/10 Road cement equipment to location and RU. Check well pressures: casing, 160 PSI; bradenhead, 0 PSI. No tubing in well. Lay out relief lines to pit. Blow well down. Pump 20 bbls of water down the casing 3.5 bpm at 0 PSI. Drop 6 frac balls. Pump 11 bbls of water down casing 3.5 bpm at 0 PSI. Pressure increased to 200 PSI. Pump an additional 6 bbls of water 2 bpm at 200 PSI with no blow or circulation out bradenhead valve. Pump .5 bbl water down bradenhead. Pressured up to 300 PSI and held. TOC at surface in bradenhead.

**Plug #1** mix and pump 80 sxs Class B cement (94.4 cf) with 2%  $\text{CaCl}_2$  down 2.875" casing from 2207' to surface.

SI well and WOC. RIH and tag cement at 1836'. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Top off 2.875" casing and install P&A marker with 69 sxs cement. RD cement equipment and MOL.

Jimmy Morris, MVCI representative, was on location.

No NMOCD or BLM representatives were on location.