

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

JUN 17 2010

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
SF-078877

6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name  
Canyon Largo Unit

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Canyon Largo Unit 116

9. API Well No.

30-039-05563

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit I (NESE), 1490' FSL & 990' FEL, Section 12, T24N, R6W, NMPM

10. Field and Pool

Basin Dakota  
County and State  
Rio Arriba Co. NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

X

Other --

Attempted BH/  
csg repair

X Subsequent Report

Recompletion

New Construction

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

**13. Describe Proposed or Completed Operations**

4/27/10 MIRU Aztec 731. ND WH & NU BOP, test BOP - test good. TOOH w/tbg. Circ clean.

5/3/10 RIH w/mill & milled till smooth. RIH to PBTD @ 6665'. Circ clean. TOOH & LD mill. RIH w/RBP & set @ 6370' & set pkr @ 6362' & test RBP to 300# - held. TOH & LD pkr. 5/5/10 RU WL & run CBL from 6355' to surface. RD WL. RIH & isolated leak from 698' to 730' in 4 1/2" w/pkr.

5/6/10 Called Steve Mason (BLM) & Charlie Perrin (OCD) to report csg failure. Verbal given to do squeeze from 698' to 730'.

5/6/10 Dump sand on RBP.

5/7/10 RIH w/CR & set @ 667'. RU pump truck & pump 175 sx, class G cmt. Flush w/2 bbl FW. RD pump truck.

5/8/10 Tagged cmt @ 633'. 5/8-5/13/10 D/O cmt from 633' to 2142' & fell thru.

5/14/10 Attempt to unload hole w/air (unable to circ). Called Steve Mason (BLM) & Kelly Roberts (OCD) to report the squeeze did not work so a decision was made to P&A wellbore. Permission was given to leave RBP above DK perms & work up P&A plans.

5/17/10 Release RBP & move to 6390' & set.

5/17/10 RIH w/203 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6357'.

5/18/10 ND BOP & NU WH. RD & RR 5/18/10.

6/2/10 submitted NOI w/procedures and wellbore schematic to P&A well.

Projected move on date is end of June to mid July 2010.

RCVD JUN 22 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Rhonda Rogers Title Staff Regulatory Technician Date 6/15/10

**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date JUN 21 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**FARMINGTON FIELD OFFICE**