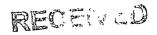
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



JUN 1 7 2010

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Sundry Notices and Reports on Wells	Bureau of	Concentrated Office
	<u>і Сапатына</u> 5.	Lease Number SF-078877
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP	7.	Unit Agreement Name Canyon Largo Unit
3. Address & Phone No. of Operator	8.	Well Name & Number Canyon Largo Unit 116
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-039-05563
4. Location of Well, Footage, Sec., T, R, M Surf: Unit I (NESE), 1490' FSL & 990' FEL, Section 12, T24N, R6W, NMPM	10.	Field and Pool
Suit. Out I (NESE), 1490 FSL & 990 FEL, Section 12, 124N, Row, NIVIFM	11.	Basin Dakota County and State Rio Arriba Co. NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT	, OTHER	DATA
Type of Submission Notice of Intent Type of Action Abandonment Change of Plans	X	Other - Attempted BH/ csg repair
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturir Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		tog repair
13. Describe Proposed or Completed Operations 4/27/10 MIRU Aztec 731. ND WH & NU BOP, test BOP – test good. TOOH w/tbg. Circ of 5/3/10 RIH w/mill & milled till smooth. RIH to PBTD @ 6665'. Circ clean. TOOH & LD & set pkr @ 6362' & test RBP to 300# - held. TOH & LD pkr. 5/5/10 RU WL & run CBL to isolated leak from 698' to 730' in 4 ½''w/pkr. 5/6/10 Called Steve Mason (BLM) & Charlie Perrin (OCD) to report csg failure. Verbal gives 5/6/10 Dump sand on RBP.	mill. RIH from 6355' en to do sq	to surface. RD WL. RIH ueeze.from 698' to 730'.
5/7/10 RIH w/CR & set @ 667'. RU pump truck & pump 175 sx, class G cmt. Flush w/2 bl 5/8/10 Tagged cmt @ 633'. 5/8-5/13/10 D/O cmt from 633' to 2142' & fell thru. 5/14/10 Attempt to unload hole w/air (unable to circ). Called Steve Mason (BLM) & Kelly I lid not work so a decision was made to P&A wellbore. Permission was given to leave RBP	Roberts (O	CD) to report the squeeze
5/17/10 Release RBP & move to 6390' & set. 5/17/10 RIH w/203 jts, 2 3/8", 4.7#, J-55 tbg & set @ 6357'.	450 VO DIK	RCVD JUN 22'10
5/18/10 ND BOP & NU WH. RD & RR 5/18/10.		OIL CONS. DIV.
6/2/10 submitted NOI w/procedures and wellbore schematic to P&A well. Projected move on date is end of June to mid July 2010.		DIST. 3
14. I hereby certify that the foregoing is true and correct.		2,211.4
Signed A3 L De Rhonda Rogers Title Sta	aff Regulat	ory Technician Date 6/15/1
	<u>A</u>	CANADECTED FOR RECORD
(This space for Federal or State Office use) APPROVED BYTitle	•	Date 111 2 1 2000
CONDITION OF APPROVAL, if any: Title 18 U.S C Section 1001, makes it a crume for any person knowingly and willfully to that a subsection must or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	F	ARMINGTON FIELD OFFICE

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