

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 16 2010

Sundry Notices and Reports on Wells

**Bureau of Land Management
Farmington Field Office**

1. **Type of Well**
GAS

5. **Lease Number**
SF-078917

6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**
CONOCOPHILLIPS COMPANY

7. **Unit Agreement Name**
San Juan 29-5 Unit

3. **Address & Phone No. of Operator**

8. **Well Name & Number**
San Juan 29-5 Unit #100

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**

30-039-22534

4. **Location of Well, Footage, Sec., T, R, M**

10. **Field and Pool**

Surf: Unit G (SWNE), 1885' FNL & 1165' FEL, Section 25, T29N, R5W, NMPM

BBlanco MV/Gobernador PC

11. **County and State**
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Other -- ☐ Casing Repair

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

4/21/10 MIRU Drake 28. ND WH, NU BOP. POOH w/tbg inspecting as LD. 4/23-4/30 Used RBP & Pkr to isolate water zones. Thought was Upper PC perfs making water. 4/29 Rec'd permission to squeeze upper PC perfs from BLM (Steve Mason) and OCD (Kelly Roberts). 4/30 Tested casing above PC perfs & located a casing leak at 2633' - 2665'. Leaked off from 500# - 200# in 2 min. @ .75 bbls/min @ 350#. RBP was set @ 3578'. POOH & LD pkr. RIH w/open ended tbg and pumped 13.6 bbls 14.6 # Type III cement and displaced balanced plug from 2655' - 2405' w/8.7 bbls water. PU tbg and start hesitation squeeze. Shut in w/500#. RD BJ. WOC. 5/4/10 PT casing to TOC to 500#/30 min. good test. RIH w/bit & tagged cement @ 2444'. D/O cement to 2671'. Fell out of cement @ 2671'. Circ. hole. PT 7" casing from RBP @ 3578' to surface to 560#/30 min. No drop in pressure. Good test. 5/5/10. POOH w/bit & LD. RIH w/retrieving tool & released RBP @ 3578'. Reset RBP @ 38' below PC perfs and flow tested PC. Circ. hole. Released & LD RBP. RIH w/189 jts 2-3/8" 4.7# J-55 tbg. C/O to PBTD @ 6118'. 5/11/10 Landed tbg @ 5810' w/FN @ 5808'. ND BOP, NU WH. Pumped off check. RD & released rig 5/11/10.

Well still and MV/PC commingled well.

**RCVD JUN 22 '10
OIL CONS. DIV.
DIST. 3**

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Sr. Regulatory Specialist Date 6/15/10

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

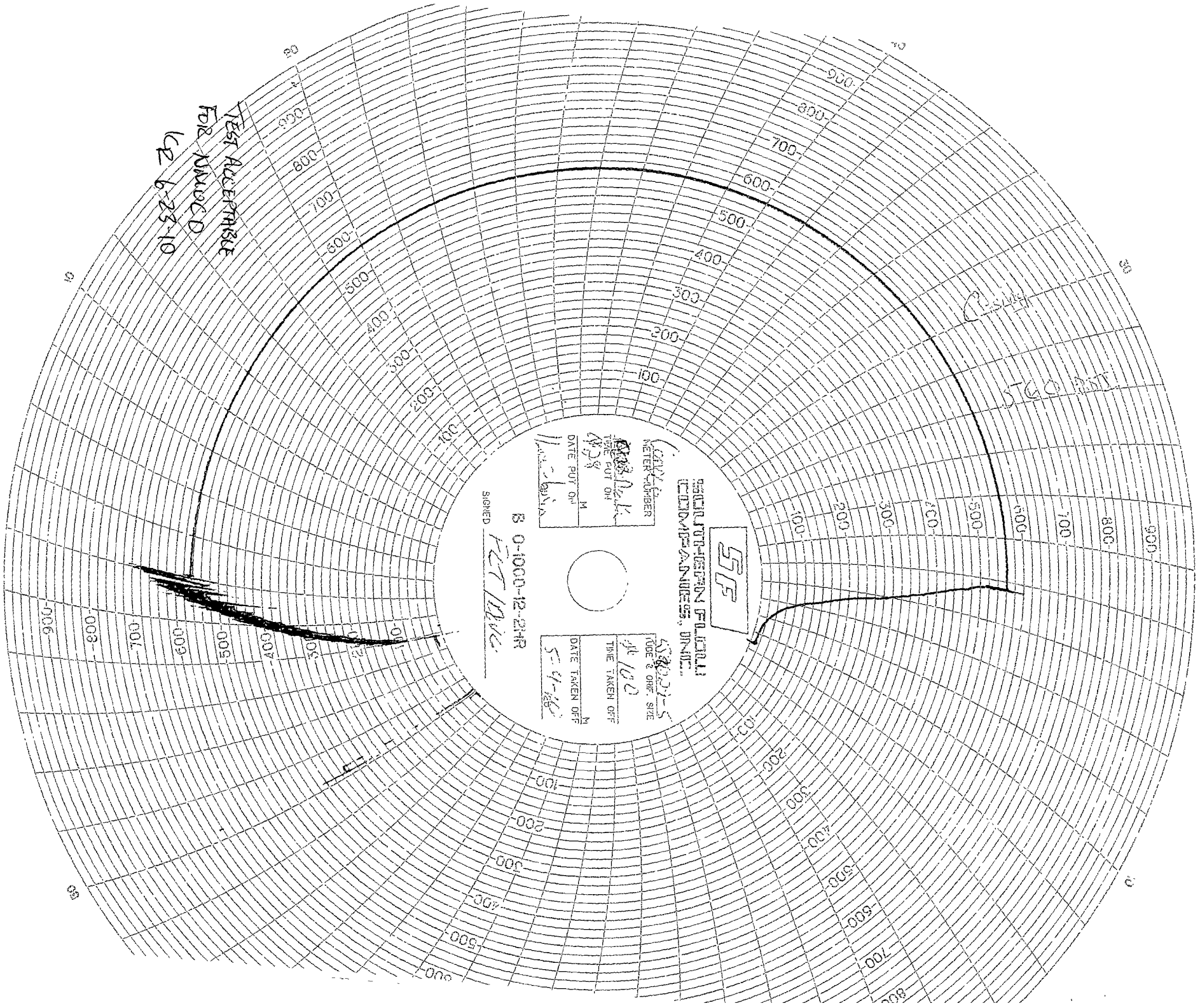
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

JUN 17 2010

FARMINGTON FIELD OFFICE



TEST ACCEPTABLE
FOR NAWC D
CP 6-23-10

SECTION 10-1000-12-24R
ELECTRICIAN, ON-DEUT.

METER NUMBER 4008	TYPE PUT ON M	DATE PUT ON 11-2-10
TIME TAKEN OFF 5-10-10	DATE TAKEN OFF M	DATE TAKEN OFF 5-4-10

SIGNED RET 1000

5F