

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

JUN 16 2010

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmingdale Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078771

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #216

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-24428

3. Address and Telephone No
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1500' FSL, 1705' FWL, NE/4 SW/4, SEC 11, T31N, R06W

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other PUMPING UNIT INSTALL

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUN 22 '10
OIL CONS. DIV.
DIST. 3

05-27-2010

MIRU, secure loc, SDFW, will resume operations on 6/1.

06-01-2010

Bd to tk, NDT, NUBOP's tag @ 3068', TOH w/ 2 3/8" tubing, 97 joints, SN, 1 joint, 1/2 muleshoe, TIH w/ mud anchor, 1.78" F-Nipple & 2 3/8" tubing, space w/ pup joints, wait on SBS coming f/ another job, RU SBS, band chem inj line to last 200' tubing, land 2 3/8" 4.7# J55 EUE tubing as follows: 1 joint, 4', 6' & 10' pup joints, 96 joints, 1.78 F-Nipple @ 3039', mud anchor @ 3066', FC perfs 2892'-3073' (pre drilled liner) NDBOP's, NU B-1 adapter, test port leaking, SIW, SDFN.

06-02-2010

Bd to tk, PU rods & TIH w/ pump, 22' PR, 4', 4', 6' & 8' pony rods, 116-3/4 non guided rods, 4 - 1 1/4" sinker bars, 2 x 1 1/2 x 12' RWAC pump, load 2 3/8" tubing w/ prod water, press test tubing 1000# 15 min, no lk off, RD.

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippard
Rachel Lippard

Title Engineering Technician II

Date June 15, 2010

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUN 21 2010

FARMINGDALE FIELD OFFICE

RT SV-

NMOCD

Az

ROSA UNIT #216
BASIN FRUITLAND COAL

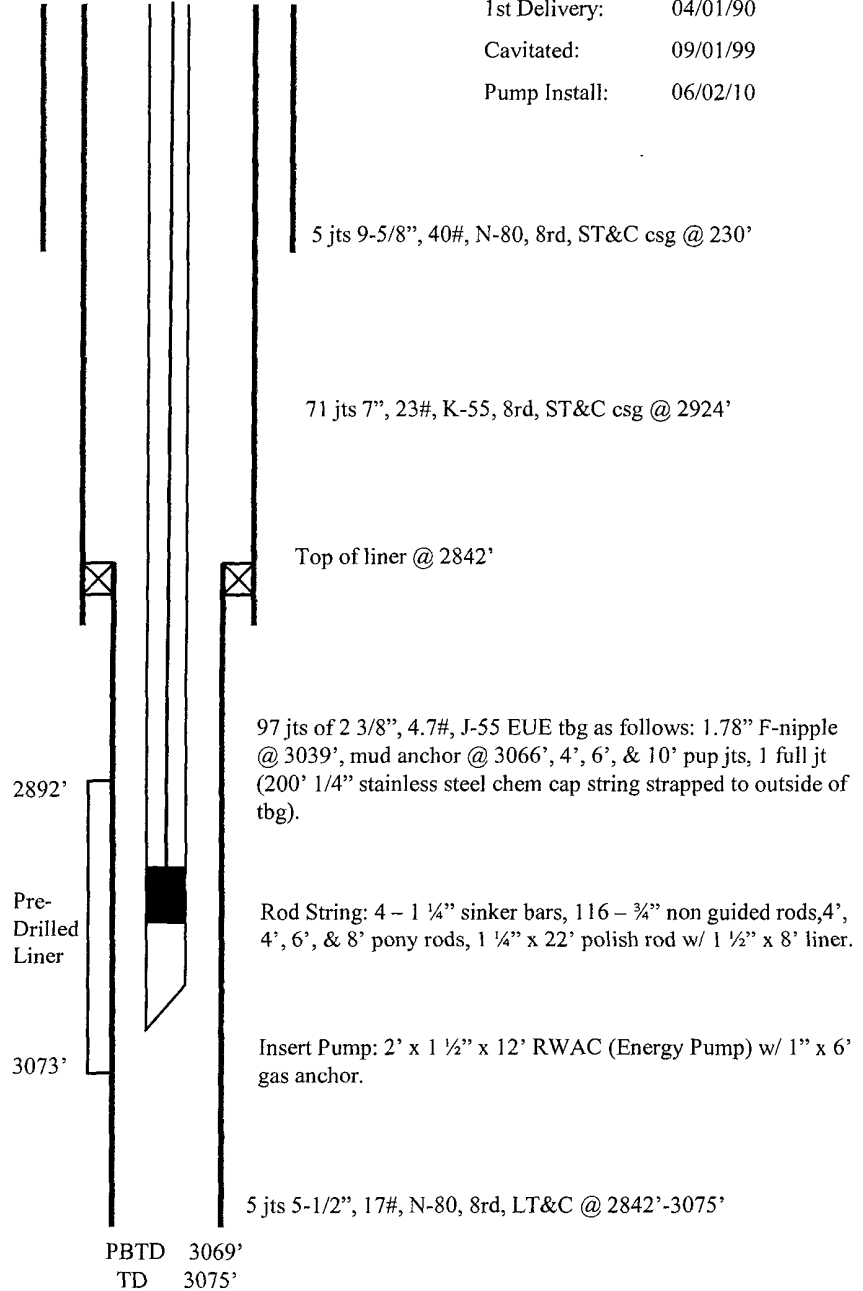
Location:

1500' FSL and 1705' FWL
NE/4 SW/4 Sec 11K, T31N R6W
Rio Arriba, New Mexico
Elevation: 6273' GR
KB 12'

Pumping Unit
Dansco 114-143-64

Spud: 10/01/89
1st Delivery: 04/01/90
Cavitated: 09/01/99
Pump Install: 06/02/10

Top	Depth
Ojo Alamo	2317'
Kirtland	2429'
Fruitland	2844'



Hole Size	Casing	Cement	Top of CMT
12-1/4"	9-5/8", 40#	150 sx	Surface
8-3/4"	7", 23#	510 sx	300'
6-1/4"	5-1/2", 17#	Did not cmt	N/A