

RECEIVED

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

JUN 18 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2105' FNL & 1295' FEL, Section 3, T29N, R7W, NMPM

Bottomhole: Unit J (NWSE), 1999' FSL & 1763' FEL, Section 3, T29N, R7W, NMPM

5. Lease Number
SF-0795146. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-7 Unit8. Well Name & Number
San Juan 29-7 Unit 83M9. API Well No.
30-039-3071310. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - Completion Report

RCVD JUN 22 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Please See Attached

ACCEPTED FOR RECORD

JUN 21 2010

FARMINGTON FIELD OFFICE
BY SCV**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 6/18/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

San Juan 29-7 Unit 83M
API# 30-039-30713
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

3190

01/06/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ ~~Surface~~. RD W/L 1/6/10.

01/27/2010 RU W/L. Run GR/CCL Log. RD W/L 1/27/10.

04/09/2010 Install Frac valve. PT csg to 6600#/30min @ 13:15hrs on 4/9/10. Test – OK. ✓

04/14/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8211', 8214', 8217', 8220', 8223', 8226', 8233', 8236', 8239', 8242', 8245', 8248', 8251', 8254', 8257', 8260', 8268', 8276', 8279', 8284' = 20 Holes. 2SPF @ 8296', 8299', 8302', 8305', 8308', 8324', 8331', 8335', 8341', 8346', 8363', 8366', 8369', 8372', 8375', 8378', 8381', 8384' = 56 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 101,220gals SlickWater w/ 37,959# of 20/40 SLC Sand. Set CBP @ 6350'.

Perf **Point Lookout** w/ .34" diam.- 1SPF @ 5984', 5990', 6005', 6010', 6016', 6036', 6042', 6048', 6054', 6060', 6102', 6108', 6114', 6128', 6134', 6140', 6146', 6152', 6158', 6166', 6172', 6178', 6184', 6190', 6196' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 47,418gals 60% SlickWater w/ 100,301# of 20/40 Arizona Sand. N2:1,106,300SCF. Set CFP @ 5970'.

Perf **Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5465', 5470', 5477', 5490', 5496', 5552', 5674', 5680', 5686', 5694', 5722', 5728', 5734', 5740', 5746', 5750', 5760', 5766', 5817', 5823', 5829', 5839', 5844', 5858', 5862', 5934', 5939' = 27 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 47,376gals 60% SlickWater w/ 100,391# of 20/40 Arizona Sand. N2:1,042,700SCF. Set CFP @ 5400'.

Perf **Lewis** w/ .34" diam.- 1SPF @ 4926', 4932', 4938', 5070', 5076', 5090', 5098', 5106', 5114', 5122', 5130', 5146', 5158', 5166', 5174', 5284', 5292', 5298', 5310', 5316', 5322', 5352', 5258' = 23 Holes. Frac w/ 35,406gals 75% Visco-Elastic foam w/ 96,320# of 20/40 Arizona Sand. N2:1,776,400SCF. Start Flowback.

04/19/2010 RIH w/ CBP set @ 5330'. RIH w/ CBP set @ 4740'. RD Flowback & Frac Equip.

05/19/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

05/20/2010 Tag CBP @ 4740' & M/O. Flowback.

05/24/2010 Started selling MV gas thru GRS. -

05/25/2010 Tag CBP @ 5330' & M/O. CO & M/O CFP @ 5400'. Flowback.

05/26/2010 CO & M/O CFP @ 5970'. Flowback.

05/27/2010 Flow Test MV. CO & M/O CBP @ 6350'. Flowback

05/27/2010 Started selling DK gas with MV gas thru GRS. -

06/01/2010 C/O to ~~PBTD @ 8396'~~ Flowback.

06/04/2010 Run Spinner on Dakota. RIH w/ 267jts, 2 3/8", 4.7#, L-80 tbg set @ 8320' w/ F-Nipple @ 8318'. ND BOPE. NU WH. RD RR @ 19:00hrs on 6/4/10.