UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

IIIN 17 2010

		JUN 1 7 2010
Sundry Notices and Reports on Wells	S	Bureau of Line Admenement
	5.	Fease Number
1. Type of Well	6.	SF-078739 If Indian, All. or
GAS	0.	Tribe Name
2. Name of Operator	7.	Unit Agreement Name San Juan 30-5 Unit
ConocoPhillips		
3. Address & Phone No. of Operator	8.	Well Name & Number San Juan 30-5 Unit 51N
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4. Location of Well, Footage, Sec., T, R, M		30-039-30920
Surface: Unit N (SESW), 856' FSL & 1608' FWL, Section 21, T30N, R5W, NMPM Bottomhole: Unit O (SWSE), 1115' FSL & 2520' FEL, Section 21, T30N, R5W, NMPM	10. PM	Field and Pool Blanco MV / Basin DK
	11.	County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
Type of Submission , Type of Action Notice of Intent Abandonment Change of Plans	_X	Other - Casing Report
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing	ζ	RCVD JUN 22 '10
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection		OIL CONS. DIV. DIST. 3
13. Describe Proposed or Completed Operations		
06/08/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 7:30hrs on 6/9/10. Test - OK. 06/09/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3959' - Inter TD reached 6/11/10. Circ. 1 @ 3949' w/ ST@3087'. 6/12/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped sc w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 71sx (151 bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 41sx (57cf-10bbls celloflake, .2% FL-52. Drop plug & displaced w/ 154bbls FW. Bump plug. Plug down @ 21:49hrs on surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 400sx (852cf-152 CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 122bbls FW. surface. Plug down @ 03:18hrs on 6/13/10. RD cmt. WOC. 06/13/2010 RIH w/ 6 1/4" bit. Drill out ST @ 3087'. PT 7" csg to 1500#/30min @ 16:30hrs on 6/13/10. 8261' (TD) TD reached 6/15/10. Circ. hole & RIH w/ 200jts, 4 1/2", 11.6#, L-80 LT&C set @ 8258'. 6/2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25 (606cf-108bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed displaced w/ 128bbls FW. Bump plug. Plug down @ 02:12hrs on 6/17/10. RD cmt. WOC. ND BOPE. PT will be conducted by Completion Rig. Results & TOC will appear on next report.	cavenger 1 cf-27bbls) f) Type III 6/12/10. (57cf-10bb 2bbls) Prer Bump plu Test - Ok /16/10 RU fpps LCM- ed lines w/ NU WH.	9sx (57cf-10bbls) Premium lite crip Premium lite cmt w/ 8% cmt w/ 1% CACL, .25pps Open ST & Circ. 21bbls cmt to ols) Premium lite cmt w/ 3% mium lite cmt w/ 8% bentonite, 3% g & close ST. Circ. 51bbls cmt to to cmt. Pre-flush w/ 10bbls GW, -1,1% FL-52. Tail w/ 306sx 15bbls FW. Drop plug & RD RR @ 06:00hrs on 6/16/10.
Signed Tafoya Crystal Tafoya Title Regulatory ACC	Technic EPTED	FOR RECORD 200
(This space for Federal or State Office use)	JUN	2 1 2010
CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	MINGTO	ON FIELD OFFICE