

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution.
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/6/2010

API No. 30-039-30322
DHC No. DHC3098AZ
Lease No. SF-078424-B

Well Name
San Juan 29-7 Unit

Well No.
#66M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	28	T029N	R007W	335' FNL & 190' FEL	Rio Arriba,
BH- M	22	T029N	R007W	716' FSL & 703' FWL	New Mexico

Completion Date 4/28/2010	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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RCVD JUN 16 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1848 MCFD	63%		63%
DAKOTA	1076 MCFD	37%		37%
	2924			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
	5/6/10	Engineer	505-599-4076
Bill Akwari			
X	5/7/10	Engineering Tech.	505-326-9555
Pam Lackey			