

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **4/28/2010**

API No. **30-039-30683**  
DHC No. **DHC3129AZ**  
Lease No. **SF-079050**

Well Name  
**San Juan 28-6 Unit**

Well No.  
**#147P**


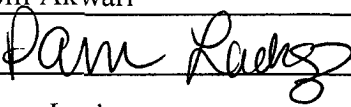
Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- C</b>	<b>29</b>	<b>T028N</b>	<b>R006W</b>	<b>1015' FNL &amp; 2351' FWL</b>	<b>Rio Arriba,</b>
<b>BH- B</b>	<b>29</b>	<b>T028N</b>	<b>R006W</b>	<b>397' FNL &amp; 2147' FEL</b>	<b>New Mexico</b>

Completion Date <b>04/05/2010</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> <b>DIST. 3</b>
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**RCVD JUN 16 '10  
OIL CONS. DIV.**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>1861 MCFD</b>	<b>61%</b>	<b>1 BOPD</b>	<b>100%</b>
<b>DAKOTA</b>	<b>1195 MCFD</b>	<b>39%</b>	<b>0 BOPD</b>	<b>0%</b>
	<b>3056</b>			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

APPROVED BY	DATE	TITLE	PHONE
X 	<b>4/30/10</b>	Engineer	505-599-4076
Bill Akwari			
X 	<b>5/3/10</b>	Engineering Tech.	505-326-9555
Pam Lackey			

AL