



PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/19/2010

API No. 30-039-30687
DHC No. DHC3145AZ
Lease No. SF-078497

Well Name
San Juan 28-7 Unit

Well No.
#257N

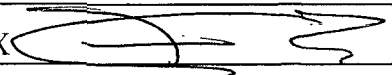
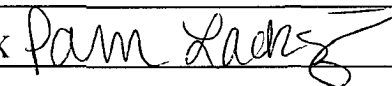
Unit Letter	Section	Township	Range	Footage	County, State
Sur-C	19	T028N	R007W	1075' FNL & 1730' FWL	Rio Arriba County,
BH- G	19	T028N	R007W	2023' FNL & 2465' FEL	New Mexico

RCVD JUN 16 '10

Completion Date	Test Method
05/12/2010	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> OIL CONS. DIV. DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	359 MCFD	25%		25%
DAKOTA	1103 MCFD	75%		75%
	1462			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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