

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/1/2010

API No. 30-039-30693

DHC No. DHC3196AZ

Lease No. SF-079192

Well Name
San Juan 28-6 Unit

Well No.
#123N

Unit Letter	Section	Township	Range	Footage
Surf- A	16	T028N	R006W	1305' FNL & 725' FEL
BH- H	16	T028N	R006W	2298' FNL & 429' FEL

County, State
**Rio Arriba,
New Mexico**

Completion Date

05/10/2010

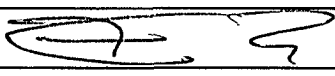
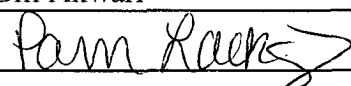
Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD JUN 16 '10
OIL CONS. DIV.
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2063 MCFD	66%		66%
DAKOTA	1071 MCFD	34%		34%
	3134			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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