

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **5/3/2010**
API No. **30-039-30709**
DHC No. **DHC3149AZ**
Lease No. **SF-078500-A**

Well Name
San Juan 28-7 Unit

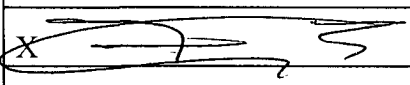
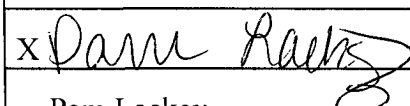
Well No.
#251N

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	31	T028N	R007W	2463' FNL & 456' FWL	Rio Arriba,
BH- F	31	T028N	R007W	2087' FNL & 1454' FWL	New Mexico

Completion Date 4/26/2010	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>	RCVD JUN 16 '10 OIL CONS. DIV. DIST. 3
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1900 MCFD	70%	.5 BOPD	100%
DAKOTA	821 MCFD	30%	0 BOPD	0%
	2721			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

APPROVED BY	DATE	TITLE	PHONE
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