

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**JUN 24 2010**Bureau of Land Management
Farmington Field Office1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2070' FNL & 1195' FEL, Section 3, T29N, R7W, NMPM

Bottomhole: Unit B (NWNE), 1047' FNL & 1934' FEL, Section 3, T29N, R7W, NMPM

5. Lease Number
SF-0789456. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 29-7 Unit8. Well Name & Number
San Juan 29-7 Unit 83B9. API Well No.
30-039-3071210. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

RCVD JUN 25 '10

OIL CONS. DIV.

DIST. 3

Please See Attached

ACCEPTED FOR RECORD**JUN 24 2010****FARMINGTON FIELD OFFICE
BY SCV****14. I hereby certify that the foregoing is true and correct.**

Signed

Crystal Tafoya

Crystal Tafoya

Title Regulatory TechnicianDate 6/23/10

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD AW

San Juan 29-7 Unit 83B
API# 30-039-30712
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

01/06/2010 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC @ 3230'. RD W/L 1/6/10

04/09/2010 Install Frac valve. PT csg to 6600#/30min @ 8:15hrs on 4/9/10. Test – OK.

04/09/2010 RU Basin W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 8478', 8476', 8473', 8470', 8467', 8464', 8461', 8455', 8408', 8398', 8390', 8385', 8381' = 26 Holes. 1SPF @ 8368', 8364', 8360', 8356', 8323', 8314', 8310', 8306', 8302', 8298', 8294', 8290', 8286', 8278', 8276', 8274', 8270', 8266' = 18 Holes. Dakota Total Holes = 44. Acidize w/ 10bbbls 15% HCL. Frac w/ 96,512gals SlickWater w/ 39,662# of 20/40 SLC Sand. Set CBP @ 6530'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 6448', 6438', 6431', 6416', 6408', 6397', 6350', 6344', 6325', 6320', 6316', 6230', 6224', 6218', 6212', 6206', 6200', 6194', 6188', 6182', 6174', 6168', 6162', 6135', 6130', 6125', 6120' = 27 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 118,839gals 60% SlickWater w/ 99,901# of 20/40 Arizona Sand. N2:1,103,800SCF. Set CFP @ 6110'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 6091', 6087', 6082', 6075', 5996', 5990', 5983', 5847', 5841', 5832', 5826', 5800', 5794', 5786', 5778', 5770', 5760', 5728', 5720', 5597', 5592', 5582', 5578', 5536', 5526', 5512', 5506', 5500' = 28 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 115,080gals 60% SlickWater w/ 100,368# of 20/40 Arizona Sand. N2:820,600SCF. Set CFP @ 5460'.
Perf **Lewis** w/ .34" diam. – 1SPF @ 5397', 5395', 5393', 5364', 5362', 5359', 5284', 5275', 5256', 5243', 5228', 5220', 5210', 5199', 5132', 5126', 5120', 5114', 5108', 5102', 5096', 5090', 4997', 4986', 4977', 4971', 4964' = 27 Holes. Frac w/ 178,046gals 75% Linear Gel w/ 130,000# of 20/40 Arizona Sand. N2:2,335,200SCF. Start Flowback.

04/19/2010 RIH w/ CBP set @ 5420'. RIH w/ CBP set @ 4810'. RD Flowback & Frac Equip.

06/07/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

06/08/2010 Tag CBP set @ 4810' & M/O. Flowback.

06/08/2010 **Started selling MV gas thru GRS.**—

06/10/2010 Tag CBP set @ 5420' & M/O. CO & M/O CFP @ 5460'. CO & M/O CFP @ 6110'. Flowback.

06/13/2010 Flow Test MV.

06/14/2010 CO & M/O CBP @ 6530'. C/O to PBTD @ 8478'. Flowback.

06/14/2010 **Started selling DK gas with MV gas thru GRS.**—

06/17/2010 Run Spinner on Dakota. RIH w/ 269jts, 2 3/8", 4.7#, L-80 tbg set @ 8377' w/ F-Nipple @ 8376'. ND BOPE. NU WH. RD RR @ 18:30hr son 6/17/10.