

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

JUN 24 2010

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 645' FSL & 770' FWL, Section 29, T30N, R6W, NMPM

Bottomhole: Unit N (SESW), 730' FSL & 1930' FWL, Section 29, T30N, R6W, NMPM
123 1935

5. Lease Number
SF-080712-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 30-6 Unit
8. Well Name & Number
San Juan 30-6 Unit 53B
9. API Well No.
30-039-30744
10. Field and Pool
Blanco MV / Basin DK
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD JUN 25 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

05/06/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 00:00hrs on 5/7/10. Test - OK. ✓

05/08/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4315' - Inter TD reached 5/10/10. Circ. hole & RIH w/ 100jts, 7", 23#, J-55 LT&C set @ 4305' w/ ST@3572'. 05/12/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 20sx (55cf-10bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Tail w/ 138sx (190cf-34bbls) Type III cmt w/ 3% CACL2, .25pps celloflake, 5pps LCM-1, 8% bentonite, .4% SMS, .4% FL-52. Drop plug & displaced w/ 40bbls FW, 128bbls MW. Bump plug. Plug down @ 13:00hrs. Open ST & circ. 26bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 393sx (837cf-149bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 141bbls FW. Bump plug & close ST. Circ. 48bbls cmt to surface. Plug down @ 18:44hrs on 5/12/10. RD cmt. WOC.

05/13/2010 RIH w/ 6 1/4" bit. Drill out ST@3572'. PT 7" csg to 1500#/30min @ 7:30hrs on 5/13/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit to 8598' (TD) TD reached 5/18/10. Circ. hole & RIH w/ 201jts, total. 30jts, 4 1/2", 11.6#, L-80 BTC and 171jts, 4 1/2", 11.6#, L-80 LT&C set @ 8596'. 05/19/10 RU to cmt. Pre-flush w/ 10bbs GW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 323sx (640cf-114bbls) Type III cmt w/ .3% CD-32, 1.2% FL-52, .4% LW-6, 2% Sodium Metasilicate. Flushed lined w/ 15bbls FW. Drop plug & displaced w/ 133bbls FW. Bump plug. Plug down @ 02:00hrs on 5/20/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 08:00hrs on 5/20/10. ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory Technician Date 6/23/10**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

JUN 24 2010
FARMINGTON FIELD OFFICE
BY _____

NMOCD