

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/28/2010

API No. 30-039-30790
DHC No. DHC3256AZ
Lease No. SF-079192

Well Name
San Juan 28-6 Unit

Well No.
#122N

Unit Letter Surf- K BH- L	Section 15 15	Township T028N T028N	Range R006W R006W	Footage 1550' FSL & 1540' FWL 2288' FSL & 275' FWL	County, State Rio Arriba, New Mexico
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Completion Date 04/20/2010	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> DIST. 3
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RCVD JUN 16 '10
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2865 MCFD	68%		68%
DAKOTA	1338 MCFD	32%		32%
	4203			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
X	4/30/10	Engineer	505-599-4076
Bill Akwari			
X	5/3/10	Engineering Tech.	505-326-9555
Pam Lackey			