

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 6/14/2010

API No. 30-039-30807
DHC No. DHC3234AZ
Lease No. SF-080430

Well Name
San Juan 28-6 Unit

Well No.
#184N

Unit Letter	Section	Township	Range	Footage
Surf- K	7	T028N	R006W	1025' FNL & 1330' F ^W EL
BH- L	7	T028N	R006W	719' FNL & 697' FWL

County, State
**Rio Arriba,
New Mexico**


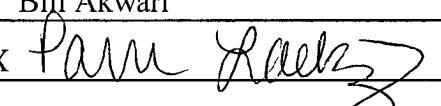
Completion Date
05/25/2010

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ DIST. 3

RCVD JUN 16 '10
OIL CONS. DIV.

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1354 MCFD	53%		53%
DAKOTA	1225 MCFD	47%		47%
	2579			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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