

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/28/2010

API No. 30-039-30814

DHC No. DHC3262AZ

Lease No. SF-079193

Well Name

San Juan 28-6 Unit

Well No.

#142N

Unit Letter

Surf- A

BH- C

Section

21

21

Township

T028N

T028N

Range

R006W

R006W

Footage

815' FNL & 1239' FEL

132' FNL & 2546' FWL

County, State

Rio Arriba,

New Mexico

Completion Date

03/24/2010


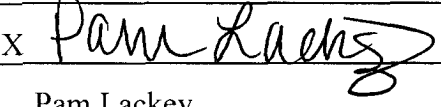
Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD JUN 15 '10  
OIL CONS. DIV.  
DIST. 3

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1215 MCFD	50%		50%
DAKOTA	1235 MCFD	50%		50%
	2450			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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A