

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 5/19/2010

API No. 30-039-30815
DHC No. DHC3274AZ
Lease No. SF-079193

Well Name
San Juan 28-6 Unit

Well No.
#125M

Unit Letter Section Township Range Footage
Surf- PI 21 T028N R006W 1389' FSL & 990' FEL
BH- O 21 T028N R006W 876' FSL & 2238' FEL

County, State
**Rio Arriba,
New Mexico**

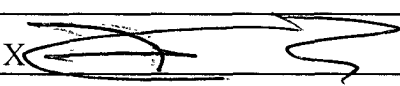
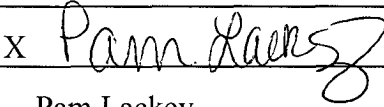
Completion Date
05/06/2010

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐ **DIST. 3**

**RCVD JUN 16 '10
OIL CONS. DIV.**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	3254 MCFD	70%		70%
DAKOTA	1424 MCFD	30%		30%
	4678			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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